

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<input checked="" type="checkbox"/>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

July 9, 1938

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company **C. D. Woolworth** Well No. **12**
COMPANY OR OPERATOR LEASE
NE/4 SW/4 of Sec. **26**, T. **24-S**, R. **36-E**
Gooper Field, **Lea**

The dates of this work were as follows: **May 20, 1938 to July 7, 1938, inclusive**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **May 20,**
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3325 Line. Pulled tubing, reran tubing with Baker cement retainer set at 3325'. Cemented with 100 sacks. Cemented perforation from 3350' to 3380'. Pulled tubing, recovered circulating jars and reran tubing set at 3322'. Waited 48 hours for cement to set on cement retainer & started swabbing. Swabbed 9 times to 1000' & well started flowing. Flowed 45 bbls. water, 0 oil in 15 hrs. with 3,667,000 cu. ft. gas. Tested well next 4 days, flowed average 7 bbls. water, 0 oil hourly. May 27th ran Schlumberger, found upper perforations 3215 - 3250' not producing & lower perforations 3295 - 3310' producing water & gas. Gun perforated with Lane wells from 3321 - 24' & ran tubing with Lane Wells 2-1/2" x 7" packer set at 3314'. Swabbed tubing down to 3000' recovering some water, 0 oil. Nothing was coming in.

Witnessed by _____ *CONTINUED* - -

Name

Company

Title

Subscribed and sworn to before me this _____

I hereby swear or affirm that the information given above is true and correct.

9th day of **July**, 19 **38**Name **C. D. Woolworth**Position **District Superintendent**Representing **Phillips Petroleum Company**

Company or Operator

My Commission expires **6-1-39**Address **Box 1390, Midland, Texas**

Remarks:

Gary Shepard R.M.
Name

Oil & Gas Inspector

Title