

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	XX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas

September 13, 1937

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

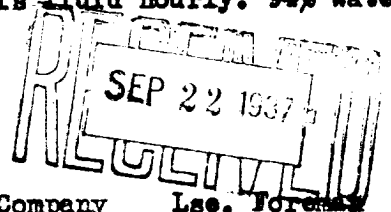
Following is a report on the work done and the results obtained under the heading noted above at the
Phillips Petroleum Company **C. D. Woolworth** Well No. **12** in the
NE/4 SW/4 Company or Operator **26** Lease **24-S** **36-E** of Sec. **26**, T. **24-S**, R. **36-E**, N. M. P. M.,
Cooper Field, **Lea** County.

The dates of this work were as follows: **8-30-37** to **9-2-37**

Notice of intention to do the work was [~~was not~~] submitted on Form C-102 on **August 31**, 19**37**
and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Killed well, pulled 2 1/2" tubing with 9 J. R. Long stage lift valves. Ran Baker Cement Retainer to 3450'. Cemented with 75 sac starter cement under 500# pressure. Circulated 10 sac out. Well opened Sept. 4, 1937 after cement time and flowed 40 bbls oil in 17 hrs. natural flow thru 1 1/4" choke. 85 bbls fluid hourly. 94% water. Estimated 2 1/2 million gas. Total Depth now 3450'.



Witnessed by **V. M. Spratt** **Phillips Petroleum Company** **L. J. Foreman**
Name Company Title

Subscribed and sworn to before me this **13**
day of **September**, 19**37**

M. C. Myrick
Notary Public

My Commission expires **May 31, 1939**

I hereby swear or affirm that the information given above is true and correct.

Name **John J. Foreman**
Position **District Supt.**
Representing **Phillips Petroleum Company**
Address **Box #1390, Midland, Texas**

Remarks:

John Sheppard
Oil & Gas Inspector
Title