Note the

Form SG-108

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NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES LOCATE WELL CORRECTLY Company_ Phillips Petroleum Address Bartlesville, Oklahoma Send correspondence to C. F. Dimit Address Bartle sville, Oklahoma C. D. Woolworth Well No. 12 in NE SW1 of Sec. 26 T. 24S R. 36E , N. M. P. M., Jal Oil Field Lea ____County. If State land the oil and gas lease is No._____Assignment No.____ The lessee is The Pure Oil Company Address Ft. Worth, Texas If not state or patented land, give status_____ Drilling commenced January 15, 19 35 Drilling was completed January 21, 19 35 Name of Drilling contractor Loffland Brothers Address Tulsa, Oklahoma Elevation above sea level at top of casing ______ 3311.1 ______feet. _____19_____ The information given is to be kept confidential until______

OIL SANDS OR ZONES

N o. 1	, from	_to	No.	4,	from to
No. 2	, from	to	No.	5,	fromto
No. 3	, from	_to	No.	6,	fromto

IMPORTANT WATER SANDS

No. 1	, from	to	No.	3,	from		to
No. 2	, from	to	No.	4,	from	_	to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	МАКЕ	AMOUNT	KIND OF SHOE	FROM	PERFOR #	ATED TO	Purpose
121	50	8	LW	209	None	· · · · · ·	+		
	·						· · · · · · · · · · · · · · · · · · ·		
			· ·						
				····	_				
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MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO SACES OF CEMENT	METHOD USEL M	U D GRAVITY	AMOUNT OF MUD USED
12	209	150	Halliburton		
	·				· · · · · · · · · · · · · · · · · · ·

PLUGS AND ADAPTERS

Heaving p	log Material	 Ləng tin		Dept: Sot	
Adaptors	Material	 			

SHOOTING RECORD

SIZE	SHULL LORD CAPLOSIVE USED QUANTITY DATED CIPTHISHOT DEPTH CLEANED O)UT

TOOLS USED

Rotary	a tools	Mistle	used	festa	0	teet	to 950	f eet.	and	$fr \circ m$	_	 _feet	: ·	 _feet
Cable	tools	vene	uned	Son.		feet	to	ftet,	and	from		 feet	to	feet

PRODUCTION

Put to producing Lost hole	
The production of the first 24 hours was arrels of fluid of winding .	was oil;%
emulsion:% water; and' sediment. Gravity, Be	
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 c	u. ft. of gas
Rock pressure, lbs. per 54. in	

EMPLOYES

 B. Grayham	Driller	-	 R. B.	-oostor	Driller
Roy Campbell					

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complex - and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and scorn to b fine me this	Nam	
day of the the the the	Position _	Vice President
Notary Public. My commission expires.	Representing	Phillips Petroleum Company Company or Operator.

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION					
0	16 5	16 5	Sh al e					
16 5	209	44	Sandy shale					
209	290	71	Sand					
289	290	10	Red Bed					
290	316	26	Shale					
316	381	65	Red bed and sandy shale					
381	500	119	Sand and shells					
500	530	30	Sanà					
530	580	50	Red bed wid broken sand					
580	638	5 3	Send					
638	670	32	Sand and sandy shale					
670	736	66	Red rock and shell					
736	844	1 08	Rod rock and broken shale					
344	864	20	Lime					
864	239	75	Red rock with hard streaks of shale					
939	950	11	Red rock, hard.					
			Note: 12 ³⁰ casing parted in 5 places beginning 131' down. Cemented from 950' to surface January 22, 1935 using 646 sacks of incor cement mixed with 9 sacks of aquagel. Re cement through 2 ³⁰ tubing. Rig skidded 24' North.					

