MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for seports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the second se The Rules and

	Indicate nature		i	the second se
REPORT ON BEGINNING DRILLIN	G OPERATIONS	REPORT ON REPAIR	ING WELL	X *
REPORT ON RESULT OF SHOOTIN TREATMENT OF WELL		REPORT ON PULLIN ALTERING CASI	NG OR OTHERWISE NG	
REPORT ON RESULT OF TEST OF SHUT-OFF		REPORT ON DEEPED	NING WELL	
REPORT ON RESULT OF PLUGG	ING OF WELL			
	Odessa, 1	"exas	and the second	25, 1940
OIL CONSERVATION COM Santa Fe, New Mexico. Gentlemen:		Place	Date	the
Following is a report on the w	ork done and the res	sults obtained under the ne	ading noted above at	3 in the
		Lease		
Company or	20	6 T 24-S	, R. 36-E	, N. M. P. M.,
A		Lea		County
COOPER The dates of this work were	• 11	November 5,	1940 to Nove	nber 22, 1940
and approvalof the proposed DETAILEI Total depth 3366.	D ACCOUNT OF W Pulled tubin	A STRPAAT COMPLY	JLTS CBTAINED In Model "K" E	aker Cement . Set 4 hour
DETAILE Total depth 3366. Retainer set 3340. ran 50 sacks Stare pressure. Set 2 h sacks at 2500# and ated 7" OD casing with perforation 3 Pressured casing a Set 2 hours blew h dry. Witnessed by W. M. Se	D ACCOUNT OF W Pulled tubin Ran 50 sack or cement, no ours ran 50 s circulated o with 30 holes 313 to 3315. Ind swabbed tu tole dry again hul Phil	VORK DONE AND RESU and re-ran with Staroor cement pressure. Ran acks El Toro reg out 14 sacks. Pu from 3500 to 33 Not enough gas abing 2 hours, bl n, no gas or flui (Co Llips Petroleum C	JLTS CBTAINED h Model "K" E , no pressure 50 sacks Star gular cement, 11ed tubing a 530. Ran tubing pressure to the tew hole dry, d. Circulate	Baker Cement . Set 4 hour cor cement, n displaced 36 ind gun perfor ing set at 331 inload hole. no gas or flu ed dry gas. ho
DETAILE Total depth 3366. Retainer set 3340. ran 50 sacks Stare pressure. Set 2 h sacks at 2500# and ated 7" OD casing with perforation 3 Pressured casing a	D ACCOUNT OF W Pulled tubin Ran 50 sack or cement, no ours ran 50 s circulated o with 30 holes 313 to 3315. Ind swabbed tu tole dry again hul Phil	VORK DONE AND RESU and re-ran with staroor cement pressure. Ran lacks El Toro reg out 14 sacks. Pu from 3500 to 33 Not enough gas abing 2 hours, bl a, no gas or flui (Control control	JLTS CBTAINED h Model "K" E , no pressure 50 sacks Star gular cement, 11ed tubing a 530. Ran tubing pressure to the tew hole dry, d. Circulate	Baker Cement . Set 4 hour cor cement, n displaced 36 and gun perfor ing set at 331 anload hole. no gas or flu ed dry gas, ho heet #2) as Foreman Title

40 Name GAS NEPERTOR

Remarks:

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FORM C-103

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MEXICO OIL CONSERVATION COMMISSION Sheet #2 Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING I	DRILLING OPERATIONS	REPORT ON REPA	IRING WELL	X	
REPORT ON RESULT OF S TREATMENT OF WELL	PORT ON RESULT OF SHOOTING OR CHEMICAL REPORT ON P TREATMENT OF WELL ALTERING		N PULLING OR OTHERWISE NG CASING		
			EEPENING WELL		
REPORT ON RESULT OF	PLUGGING OF WELL			1	
<u></u>	Odessa, Te		November 25,	1940	
OIL CONSERVATION Santa Fe, New Mexico. Gentlemen:		Place	Date		
Following is a report on	the work done and the result	s obtained under the	heading noted above at th	ie	
	D. Woolworth	Lease	Well No.	in the	
Comp:	any or Operator of Sec		, R. 36-E ,	N. M. P. M.,	
Coner	Field	Lea		County	
(I) later of this work	were as follows:	November 5	5, 1940 to Novemb	er 22, 1940	
and approvalof the pro- DE Loaded with wat	TAILED ACCOUNT OF WO	RK DONE AND RE	SULTS OBTAINED Dowell "X". Un daily, no oil or	loaded hole water. Ga	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water.	posed plan was whether obt	RK DONE AND RE h 500 gallons MCF wet gas ily. Shut in 35 MCF daily	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour	loaded hole water. Ga After 4	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water. Converted to ga	posed plan was WHENER of a TAILED ACCOUNT OF WOR ter and treated with 1 lift. Tested 750 day to 2023 MCF dat ted gas. Result 265 as well. Present to M. Schul Phi	RK DONE AND RE h 500 gallons MCF wet gas (ily. Shut in 35 MCF daily) otal depth 33	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour 40.	loaded hole water. Ga After 4 test. No c	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water. Converted to ga	posed plan was WHENER of a TAILED ACCOUNT OF WOR ter and treated with 1 lift. Tested 750 day to 2023 MCF dat ted gas. Result 265 as well. Present to	RK DONE AND RE h 500 gallons MCF wet gas (ily. Shut in 35 MCF daily otal depth 33 <u>llips Petrole</u> Company	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour 40.	loaded hole water. Ga After 4 test. No c Foreman	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water. Converted to gas Witnessed by W.1 Subscribed and sworn	to before me this	RK DONE AND RE h 500 gallons MCF wet gas of ily. Shut in 35 MCF daily otal depth 33 <u>llips Petrole</u> Company I hereby swo above is true	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour 40.	Foreman Fitter	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water. Converted to gas Witnessed by W. 1 Subscribed and sworn	posed plan was NALLER of a TAILED ACCOUNT OF WOIl ter and treated with 11ft. Tested 750 day to 2023 MCF da: ted gas. Result 263 as well. Present to M. Schul Phi Name	RK DONE AND RE h 500 gallons MCF wet gas (ily. Shut in 35 MCF daily otal depth 33 <u>llips Petrole</u> Company I hereby swo above is true Name	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour 40. Lease ear or affirm that the info e and compet	Icaded hole water. Ga After 4 test. No c Foreman Fille	
and approvalof the pro- DE Loaded with wat by swab and gas increased next days again test or water. Converted to gas Witnessed by W.1 Subscribed and sworn	to before me this	RK DONE AND RE h 500 gallons MCF wet gas of ily. Shut in 35 MCF daily otal depth 33 <u>llips Petrole</u> Company I hereby swa above is true Name Position	SULTS OBTAINED Dowell "X". Un daily, no oil or pressure 1060#. based on 6 hour 40. Lease ear or affirm that the info e and contect	Foreman Title and ent eum Co.	

Remarks:

Name

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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MISCELLANEOUS REPORTS ON WELL

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Indicate nature of report by checking below:

REPORT ON BEGINNING DRI	LLING OPERATIONS		REPORT ON REPAIL	RING WELL		
REPORT ON RESULT OF TSH TREATMENT OF WELL	OTTACKOR CHEMICAL	X	REPORT ON PULL ALTERING CAS	ING OR OTHERWISE SING		
REPORT ON RESULT OF TES SHUT-OFF	ST OF CASING		REPORT ON DEEPI	ENING WELL		
REPORT ON RESULT OF PI	UGGING OF WELL					
	Odessa,	Tex	A S	November	25,]	940
OIL CONSERVATION (Santa Fe, New Mexico. Gentlemen:			Place	Date	-	
Following is a report on th	ne work done and the re	esults o	btained under the h	neading noted above a	t the	
	worth		-	Well No.	3	in the
Company NW/4	or Operator 26		Lease 24-S	в 36-Е	. N. M	Р. М.,
NW/9	Field,	,	T.es	.,	· , ····	County
Cooper	Field,			^		000000
The dates of this work v Notice of intention to do	vere as follows:	NUYO		-		
Fotal depth 3340 500 gallons Dowe Maximum tubing p gas lift. Teste	Loaded hole 11 X and 1 bbl ressure 750# mi d 750 MCF wet g	WORK with oil. nimu gas d	DONE AND RES water, intr Flushed tu m Zero. Unl aily, no oil	ULTS OBTAINED coduced 1 bbl bing with 20 coded hole by cr water. G	swab as in 4 day	and crease s agai
next day to 2023 tested gas. Res	ult 2635 MCF de	ily	based on 6 h	our test. No) 011 (or wat
Witnessed by W. W	. Schul	Phi	llips Petrol	Leum Co. 1		Forema
· · · · · · · · · · · · · · · · · · ·	Name		Company		Title	
			above is true	ar or affirm that the	informati	on given
Subscribed and sworn to			Name	india	m	n
, 25 day of -	ovember / 19 40)		strict Superin	ntende	nt
N. L. L. L	11 I HUNES		Position 124	5 XYYYA, 81 W W N. X + 144	ರ.ವ.ರಾಜಾಸ್.ನ	

My Commission expires 6-1-41

Representing Phillips Petroleum Co.

Address Box 6666, Odessa, Texas,

Name GIS INSPRITOR Tible

Remarks:

FORM C-103