

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	XXX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Odessa, Texas

Sept. 21, 1939

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company C.D. Woolworth Well No. 13 in the
Company or Operator Lease
NE/4 of Sec. 26, T. 24-S, R. 36-E, N. M. P. M.,
Cooper Field, Lea County

The dates of this work were as follows: Sept. 11th to Sept. 20th, 1939 Inc.

Notice of intention to do the work was (~~was~~) submitted on Form C-102 on Sept. 11 19 39
and approval of the proposed plan was (~~was~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3390. Pulled tubing and re-ran with Model "F" Baker Cement retainer set 3366. Loaded hole with water. Ran 50 sacks Starcor cement. Circulated out approximately two sacks cement. Pulled tubing. Gun perforated 7" casing with Lane Wells gun with 20 shots. Perforated at 6" intervals 3351 to 3353 and at 12" intervals 3354 to 3366. Ran 2½" tubing to 3362. Unloaded hole with gas lift. Averaged 33 bbls. oil and 178 bbls. water daily on gas lift. Introduced 35 gallons Dowell "X" acid thru tubing. Put on gas lift. Produced 35 bbls. oil, estimated 1021 bbls. water daily.

Witnessed by W. M. Schul Phillips Petroleum Company Lease Foreman
Name Company Title

Subscribed and sworn to before me this

21st day of September, 19 39

[Signature]
Notary Public

My Commission expires 6-1-41

I hereby swear or affirm that the information given above is true and correct.

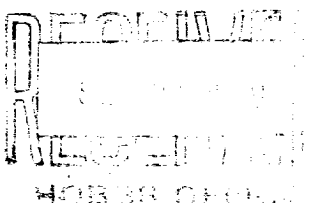
Name [Signature]

Position District Chief Clerk

Representing Phillips Petroleum Company
Company or Operator

Address Drawer 811, Odessa, Texas

Remarks:



[Signature]
Name
Title