

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF REPAIRING CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

September 6, 1938

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

DUPLICATE

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

C. D. Woolworth

Well No. **13**

in the

COMPANY OR OPERATOR

LEASE

SW/4 NW/4

of Sec. **26**

T. **24-S**

R. **36-E**

N. M. P. M.,

Cooper

Field,

Lee

County

The dates of this work were as follows: **August 25, 1938**

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **August 25,** 19 **38**
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3390. Pulled tubing and Reda pump, reran tubing and introduced 1000 gallons Dowell "X" through tubing to free clogged perforations in casing 3371½' to 3389½'. Flushed tubing with 19 bbls. water. Let stand one hour and introduced input gas. Kicked off and started flowing. Flowed 110 bbls. water, no oil hourly for 15 hours. Gas estimated at 1,000,000 cu. ft. daily. 8/26/38 tested 24 hours thru 2½" tubing with input gas on annular space. Fluid averaged 114 bbls. hourly. Produced total of 327 bbls. of oil with gas estimated at 1,000,000 cu. ft. daily. 8/27/38 tested with input gas. Flowed 476 bbls. oil, 2020 bbls. water in 24 hours. Gas measured 1,000,000 cu. ft. daily. September 1st ~~measured~~ pulled tubing & reran with Reda pump set at 2025'. Have been unable to test since rerunning Reda, due to lack of tankage. **PHILLIPS PETROLEUM CO. LEASE FOREMAN**

Witnessed by

Name **V. M. Spratt**

Company

Title

Subscribed and sworn to before me this

6th day of **September**, 19 **38**

E. L. L. L. L.
Notary Public

My Commission expires

6-1-29

I hereby swear or affirm that the information given above is true and correct.

Name

Position **District Superintendent**

Representing **Phillips Petroleum Company**
Company or Operator

Address **Box 1390, Midland, Texas**

Remarks:

F. W. W.
Name
Oil & Gas Inspector

Title