

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09677
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WOOLWORTH, C. D.
8. Well No. 014
9. Pool name or Wildcat JALMAT-YATES-7R
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3317' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook Street, Odessa, TX 79762

4. Well Location
Unit Letter **L** : **1980** Feet From The **SOUTH** Line and **659** Feet From The **WEST** Line
Section **26** Township **24-S** Range **36-E** NMPM **LEA** County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. THIS IS A RULE 118 WELL.
2. MIRU SIERRA WELL SERVICE, NU BOPE, GIH W/7" CIBP ON WS & SET @ 3050', CIRC W/9.5 PPG MUD-LADEN FLUID.
3. ALL CEMENT PLUGS WILL BE CLASS "C" MIXED AT 14.8 PPG.
4. SPOT PLUG NO. 1, 45 SXS, 3050'-2848', COVERS THE YATES & TANSILL.
5. SPOT PLUG NO. 2, 25 SXS, 2300'-2200', SAFETY PLUG FOR TOC.
6. FREEPOINT & PULL 7" CSG, NEED TO PULL 1420'.
7. SPOT PLUG NO. 3, 80 SXS, 1470'-1320', WOC & TAG, COVERS SALT TOP & 9-5/8" SHOE.
8. PERF 9-5/8" @ 260', PUMP PLUG NO. 4, 140 SXS, DOWN 9-5/8" CSG THRU PERFS & BACK TO SURFACE ON 12-1/2" & 9-5/8" ANNULUS, LEAVING 9-5/8" CSG FULL.
9. CUT OFF CSG, INSTALL MONUMENT MARKER, PERFORM RECLAMATION WORK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 04/19/96

TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 23 1996