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N MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>659</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3317' RKB

7. Unit Agreement Name
8. Farm or Lease Name C. D. Woolworth
9. Well No. 14
10. Field and Pool, or Wildcat Jalmat
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-23-75: MI Baber Unit, pld rods & pmp & tbq. WIH w/bailer and checked sand fillup at 3311'.
9-24-75: Schlumberger ran CNL-GR from 3322' to surface.
9-25-75: Set Dowell cmt retainer at 3244', unable to load annulus w/wtr. Dowell sqzd perfs 3282-3337' w/100 sx Class C Incor SR cmt. Displaced f/tbg w/18 BW, tbq went on vac.-All cmt in formation. WIH w/RTTS pkr to 1440', set pkr & tested csg/tbg annulus to 500#, OK. COOH. WIH w/6 1/4" bit & csg scraper to 3244'. COOH. WIH w/RTTS pkr to 3000#. SION.
9-26-75: Set RTTS pkr at 3240', tested tbq/csg annulus w/500#, OK. Pld RTTS pkr. WIH w/Howco cmt stringer set in retainer at 3244'. Dowell sqzd csg perfs 3282-3337' w/100 sx Class C cmt w/1/4# Celloflakes and 5# Kolite per sx. Sqzd 50 sx into formation, left 12 sx below retainer, 6 sx above retainer w/TOC at 3202', and reversed 32 sx. Max sqz press 1000#. Spotted 500 gals 10% acetic acid at 3180'. Pld tbq.
9-27-75: Schlumberger perf Yates w/1 jet shot/ft from 3108-30' and 3154-76'. Ran 2-7/8" tbq. Set RTTS pkr at 2947', stg npl at 2946', tail pipe at 3048'. Swbd 1 hr, 25 BLW, swbd dry. 150' fluid fillup in one hour.
9-28-76: SD 24 hrs.

BOP Equipment: Series 900, 3000# WP w/one set blind rams & one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. Mueller</u>	TITLE <u>Engineering Advisor</u>	DATE <u>4-7-76</u>
APPROVED BY <u>Jerry Simon</u>	TITLE <u></u>	DATE <u>APR 11 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

9-29-75: Dowell treated down 2-7/8" tbg thru csg perfs 3108-76' w/2500 gals 7 1/2% HCL LST acid and one ball sealer per bbl. Flushed w/26 bbls 2% KCL water. Max press 1800#, avg press 1000#, final press 1800#, ISDP 600#. AIR 3.9 BPM. Swbd 7 hrs, rec 26 BLW, 9 BAW.
 9-30-75: Swbd 4 hrs, rec 5 BAW, swbd dry. Moved out Baber unit.
 10-1-75: Drop from report pending further evaluation.
 3-12-76: MI Baber unit. Tested 7" csg to 1200#, OK, loaded hole w/oil, pld tbg & pkr.
 3-13-76: Runco treated down 7" csg thru perfs 3108-76' w/21000 gals ref oil w/32000# sand in 2 equal stages using ball sealers. Flushed w/224 BO. Max press 1300#, min 1100#, ISDP 800#, 15 min SIP 600#. AIR 9.5 BPM.
 3-14-76: SI 12 hrs, CP 500#, open 12 hrs, 18/64" ch, flwd 145 BLO, FCP 250#.
 3-15-76: Flwd 6 hrs, 1/2" ch, 180 BLO, 47 BSW, died. Set 2-7/8" tbg OE at 3043', stg npl at 3012'.
 3-16-76: Swbd 1 hr, flwd 6 hrs, 58 BLO, 140 BSW, FTP 60#-120#, CP 600#.
 3-17-76: Swbd & flwd 5 hrs, 30 BLO, 100 BSW, died. Set 2 1/2" x 1-3/4" x 25' pmp at 3012'. Released Baber unit. P/12 hrs, no gauge.
 3-18-76: P/24 hrs, 25 BLO, 100 BW.
 3-19-76: P/24 hrs, 33 BLO, 190 BSW.
 3-20-76: P/24 hrs, 38 BLO, 175 BSW.
 3-21-76: P/24 hrs, 33 BLO, 160 BSW.
 3-24-76: P/24 hrs, 34 BLO, 172 BSW. 258 BLO to recover.
 3-25-76 through 4-3-76: Pmpd & recovered load.
 4-4-76: P/24 hrs, 31 BO, 160 BW, GOR 1260/1.
 4-5-76: P/24 hrs, 26 BO, 170 BW, GOR 1070/1.
 4-6-76: P/24 hrs, 30 BO, 165 BW, GOR 1178/1, perfs 3106-76'. Restored to production.