

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	XX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas.

May 6, 1937

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company C. D. Woolworth Well No. 14 in the
 Company or Operator Lease
NW/4, SW/4 of Sec. 26 T. 24-S R. 36-E N. M. P. M.,
Cooper Field, Lea County.

The dates of this work were as follows: April 18 to 27 inc. 1937.

Notice of intention to do the work was [~~was~~] submitted on Form C-102 on April 16 19 37
 and approval of the proposed plan was [~~was~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set cement retainer at 3419' 4". Total depth 3464. Cemented with 75 sacks El Toro cement. 60 sacks were pumped into formation. Finished up with 1000# pressure. 15 sacks were circulated to surface. Circulated 1 hour. Waited 3 days for cement to set. Gun perforated 7" casing with 30 holes at 18" intervals from 3399' to 3355' 6". Set 2 1/2" tubing at 3399'. Put 1100# pressure on casing & swabbed through tubing all day. Made nothing but water which indicates water coming in through gun perforations. Swabbed in next day & flowed 2 hours through 1/2" choke & died. 10 bbl. fluid mostly oil. Shut in 2 days. Pulled & reran 2 1/2" tubing setting at 3361' 4". Placed one perforated collar at 1044' & 1 at 1770'. 1/8" holes in collars perforated. Now flowing gas lift. Averaged 66 bbl. oil, 488 barrels water estimated, last 5 days.

Witnessed by V. M. Spratt Phillips Petroleum Lease Foreman
 Name Company Title

Subscribed and sworn to before me this

day of May, 19 37

Fred K. Spratt
 Notary Public

My Commission expires 6-1-37

I hereby swear or affirm that the information given above is true and correct.

Name John T. SprattPosition District SuperintendentRepresenting Phillips Petroleum Company
 Company or OperatorAddress Box #1390, Midland, Texas.

Remarks:

Name

Title