# N.M. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS. NEW MEXICO 88240



Form 3160 (June 1990	DEPARTME	ITED STATES NT OF THE INTERIOR	FORM APPROVED  Budget Bureau No. 1004-0135  Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
Do no	t use this form for proposals to d	S AND REPORTS ON WELLS rill or to deepen or reentry to a different reserv OR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMI	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of			
Oil Gas Well Other			8. Well Name and No.
2. Name of Operator			GATES A-27 -1
HAL J. RASMUSSEN OPERATING, INC.  3. Address and Telephone No.			9. API Well No.
	•	MIDLAND, TX 79701 (415) 687-1664	10. Field and Pool, or Exploratory Area
4. Excallor	of Well (Foouge, Sec., T., R., M., or Survey I O'FSL & 660'FEL. EC. 27 - T245-R36	Description)  Pescription)  Jan - Unit	TRO Schaborary & YATES SEVEN RIVE 11. County or Parish, State LEA, NM
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		ION	
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water (Note: Report results of multiple completion on Well
13. Describe	Proposed or Completed Operations (Clearly state a	pertinent details, and give pertinent dates, including estimated date of st	Completion or Recompletion Report and Log form
			arrang any proposed work. It well is directionally drilled,
LEQUEST TA STATUS FOR WEIL.			
REQUEST TA STATUS FOR WEll.  Well was TA'd in 2/85 w/ CIBPAT 3430'.  Description of the status with the status of the status of the status work.)			
Well was TAd in 2/85 by CIDI AT THE SEVEN RIVERS REEF (OH 3448'-3496') This well is completed in the Seven Rivers Reef (OH 3448'-3496') And has no remaining potential. However, a previous DST and well And has no remaining potential. However, a previous DST and well logs have shown that the subject well has up-hole YATES logs have shown that the subject well has up-hole YATES  RAS POTENTIAL. It is recommend that the GATES A-27 No.1  SAS POTENTIAL. To recommend that the GATES A-27 No.1			DET and well
			hole YATES
			TES A-27 No.1
	This is based upon	Successful TESTING OF THE C.	ASING.
	casing is found de	FECTIVE PERMANENT PING	WILL PER ENALUATED.
		7,	(4)加强
			(20/0) 8 1692 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
14. I hereby	certify that the foregoing is true and correct		- · · · · · · · · · · · · · · · · · · ·
Signed	ce for Foderal or State office use)	INN TIME PROduction EngineER	Date 7/2/95
Approved	(URIG. SGD.) JOE G.	LARA PETROLEUM ENGINE	Date 3/10/95
Condition	is of approval, if any: See attac	hed.	

(Rev: 1/12/95)

#### BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

## Temporary Abandonment of Wells on Federal Lands

#### Conditions of Approval

Temporary Abandoment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

- 1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
- Description of the temporary abandonment procedure.
   A complete wellbore diagram shown as temporarily abandoned.
   The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.

## A) Casing Integrity Test for TA:

- 1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, non-corrective fluid and abute in at the current. corrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
- 2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

# B) Bradenhead Test for TA:

- Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
- 2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

- 1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval,
- 2.Attaches a clear copy or the original of the pressure test charts,

If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.