NO. OF COPIES RECEIVED			
DISTRIBUTION		SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114
SANTA FE		DR ALLOWABLE	Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS)
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR			
PROPATION OFFICE			
Ctetistot			
Conoco Inc.			
Nutress			
	Hobbs, New Mexico 88240	Other (Please explain)	
Reasonis) for tiling (been proper box)	Change in Transporter of:	Change of corporat	e name from
Siew Well	Cil Dry Gas	Continental Oil Co	
Thange in Ownership	Casinghead Gas Condenso	ne 🗌 July 1, 1979.	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Lease	
Gates A-27	/ Jalmat Vates]		r Fee <u>L</u> C032714
Gates A-21	60		r
Unit Letter $P_{\pm}:=\frac{1}{46}$	Feet From The Not Line	and Feet From Th	e
		36-FINNEM Lei	County
Line of Section 27' Tor	mship 24-5 Range	36-E, NMEM, Le	3
	TED OF OU AND NATURAL GAS		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Antress (Give address to which approve	
Taxas - ala Maria	Pipe Line Co	Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of Ca	singnead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent,
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.			
If this production is commingled wi	ith that from any other lease or pool, g	ive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Rest
Designate Type of Completi	on – (X)	1	I I
Date Spucaed	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cl:/Gas Pay	Tarind Tebu
		· · · · · · · · · · · · · · · · · · ·	Depth Casing Shoe
Perforations			
	TUBING CASING AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	ind must be equal to or exceed top all
OIL WELL		Freducing Method (Flow, pump, gas life	t, etc.)
Date First New Cil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of .est			
Actual Pros. During Test	Oll-Bbis.	Water-Bbls.	Gas-MCF
		!	
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GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. Test-MCF/D	Lender of Topic		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
reating Method (biror) pace buy			<u></u>
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		JUL 17	1919 / 10
I hereby certify that the rules and	d regulations of the Oil Conservation	APPROVED	T. H
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Star	12 Con
		Superior Superior	rvisor
DM.		This form is to be filed in	compliance with RULE 1104.
Manzson			wable for a newly drilled or deepe inied by a tabulation of the devia midance with RULE 111.
(Signature)		tests taken on the well in acco	rdance with RULE 111.

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Division	Manager

DIVISI	.011	rialia
6-1	<u>ти</u> lе —	.79
	Date	, ,

NMOCD (5)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply