OIL CONSERVATION COMMISSION

BCX 2045

HOBBS, NEW MEXICO

DATE February 1, 1955

TO:	RE: REQUEST FOR	WELL RECORD
The Texas Co.		
Box 1270		
Midland, Texas		
Gentlemen:		
In connection with Commission Cr of all oil and gas wells in the order is being made.	der R-520 an exampools specificall	ination of the records y mentioned in this
A check of the file for your	Ogg *R* #1 ease Well No.	34-24-36 S-T-R

shows that we do not have either Commission form C-105 or U.S.G.S. form 9-330. It is therefore requested that you submit the copies of the appropriate form to the above address as promptly as possible.

Your cooperation will be greatly appreciated.

t

Yours very truly,

CIL CONSERVATION CONSISSION

A. L. Porter, Jr. Proration Manager

ALP/hs

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. The Texas Company	y	Lease I. B. Ogg (b)
Address Box 1270, Midland, Texas		Box 1720, Fort Worth, Texas (Principal Place of Business)
Unit P. Well(s) No	ec. 34	T. 24-S , R 36-E Pool Cooper-Jal
County Lea Kind	of Lease:	Federal
If Oil well Location of Tanks	ad Gas	
Authorized Transporter Flared	•••	
Casinghead gas Per cent of the state of the	,	(Principal Place of Business) Casinghead gas Other Transporters authorized to
from this unit are		
REASON FOR FILING: (Please check proper bo		%
NEW WELI.		CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER		OTHER (Explain under Remarks)
REMARKS:		
	Regulations	R-520 has been filed. s of the Oil Conservation Commission have been complied with. December 154
, , , , , , , , , , , , , , , , , , ,		The Texas Company
Approved	, 19	Company of the Compan
OIL CONSERVATION COMMISSION	4	By the said the
Ву	******************	Title Asst. Dist. Supt.
Title		

INSTRUCTIONS

This form shall be executed and And in QCADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate cortificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter as thorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating owner-ship or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.