NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW N		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and
SANTA FE	-		OR ALLOWABLE	Effective 1-1-65
FILE			AND ISPORT OIL AND NATUR	AL LEAS 1768
U.S.G.S.		ION TO TRAN	SPURT UIL AND NATUR	RL-GROLL ([]])
LAND OFFICE				
TRANSPORTER OIL				
GAS	_			
OPERATOR				
PRORATION OFFICE				
Operator Sidney Lenier				
	L Cos Services	Box 763. H	lobbs, New Maxico	
Reason(s) for filing (Check proper b			Other (Please explain	1)
New We!l	Change in Transp	orter of:	Re-entry of	temporarily
Recompletion	Oil	Dry Gas	abandoned 1	ell.
Change in Ownership	Casinghead Gas	Condens	sate	
			Libba Mara Mardaa	
If change of ownership give name and address of previous owner			lobbs, New Mexico	
DESCRIPTION OF WELL AN	Change effec D LEASE			LC-032618 B
Lease Name I. B. Ogg "B"	Well No. Poor N	ame, Including Fo	Induon	Federal or Fee Federal Abov
Location			// 0	East
Unit Letter;	1980 Feet From The			Fren 16
Line of Section 34	Township 24 S	Range	36 B , NMFM,	Lea Co
DESIGNATION OF TRANSPO	RTER OF OIL AND	NATURAL GA	s	
Name of Authorized Transporter of	Oil or Condense	ite		h approved copy of this form is to be sent
The Permian Corport	stion		Box 3119, Midland	TEXAS h approved copy of this form is to be sent
Name of Authorized Transporter of	Casinghead Gas or	Dry Gas	Address (Give address to whic	h approved copy of this form is to be sent
None				
	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	H 34 2	24 8 3 65	No	·
If this production is commingled	with that from any othe	r lease or pool,	give commingling order numb	er:
COMPLETION DATA				epen Plug Back Same Res'v. Diff.
	Oil Well	Gas Well	New Well Horkover 200	I
Designate Type of Comple			Total Depth	
Date Spudded	Date Compl. Ready t		Total Depth 350L	
3/30/35	9/14/68	3	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc	Name of Producing F		3354	3380
3282 GR	Seven Rive		2274	Depth Casing Shoe
				Depin Gabing -
Perforations	2261-260	4	······································	3354
Perforations	3354-3501	CARING AN	CEMENTING RECORD	-
Perforations	TUBIN		D CEMENTING RECORD	-
Perforations Open hole HOLE SIZE	TUBIN CASING & TI		DEPTH SET	3354 SACKS CEMENT
Open hole	TUBIN CASING & TU 12 1/2		DEPTH SET 161	3354 SACKS CEMENT 175
Open hole HOLE SIZE	TUBIN CASING & TI		DEPTH SET 161 1346	3354 SACKS CEMENT 175 1000
Open hole HOLE SIZE	TUBIN CASING & TU 12 1/2		DEPTH SET 161	3354 SACKS CEMENT 175
Open hole HOLE SIZE	TUBIN CASING & TU 12 1/2	JBING SIZE	DEPTH SET 161 1346 3354	3354 SACKS CEMENT 175 1000 200
Open hole HOLE SIZE Unknemn W TEST DATA AND REQUES	TUBIN CASING & TI 12 1/2 9 5/8 7		DEPTH SET 161 1346 3354 after recovery of total volume of enth or be (or full 24 hours)	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to
Open hole HOLE SIZE Unknewn T. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	TUBIN CASING & TI 12 1/2 9 5/8 7 T FOR ALLOWABLE	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or ise for full 24 hours) Producing Method (Flow, pun	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to
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Open hole HOLE SIZE Unknewn W TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test	TUBIN CASING & TI 12 1/2 9 5/8 7 T FOR ALLOWABLE	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or ise for full 24 hours) Producing Method (Flow, pun	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size
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Open hole HOLE SIZE Unknewn W TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test 24, hr Actual Prod. During Test	TUBIN CASING & TU 12 1/2 9 5/8 7 T FOR ALLOWABLE Date of Test 9/26-2	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or he for full 24 hours) Producing Method (Flow, pun Pump Casing Pressure	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size
Open hole HOLE SIZE Unknewn W TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test 24 hr	TUBIN CASING & TU 12 1/2 9 5/8 7 T FOR ALLOWABLE Date of Test 9/26-2 Tubing Pressure Coll-Bbls.	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or he for full 24 hours) Producing Method (Flow, pun Pump Casing Pressure Water-Bbls.	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size Gas-MCF
Open hole HOLE SIZE Unknemen W TEST DATA AND REQUES' OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test 24 hr Actual Prod. During Test 31 GAS WELL	TUBIN CASING & TU 12 1/2 9 5/8 7 T FOR ALLOWABLE Date of Test 9/26-27 7 Tubing Pressure Coll-Bbls. 31	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or is for full 24 hours) Producing Method (Flow, pum Pump Casing Pressure - Water - Bbls. none	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size Gas-MCF
Open hole HOLE SIZE Unknewn W TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test 24 hr Actual Prod. During Test 31	TUBIN CASING & TU 12 1/2 9 5/8 7 T FOR ALLOWABLE Date of Test 9/26-2 Tubing Pressure Coll-Bbls.	JBING SIZE (Test must be a able for this do	DEPTH SET 161 1346 3354 after recovery of total volume of epth or he for full 24 hours) Producing Method (Flow, pun Pump Casing Pressure Water-Bbls.	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size Gas-MCF 41
Open hole HOLE SIZE Unknown W TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks 9/14/68 Length of Test 24 hr Actual Prod. During Test 31 GAS WELL Actual Prod. Test-MCF/D	TUBIN CASING & TU 12 1/2 9 5/8 7 TFOR ALLOWABLE Date of Test 9/26-2 Tubing Pressure OII - Bbls. 31	JBING SIZE (Test must be a able for this da 7/68	DEPTH SET 161 1346 3354 after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pun Pump Casing Pressure Water-Bbls. NONE Bbls. Condensate/MMCF	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size - Gas-MCF 41 Gravity of Condensate
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Open hole HOLE SIZE Unknown W Date First New Oil Run To Tanks 9/14/68 Length of Test 24 hr Actual Prod. During Test 31 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) /1. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been completed M. M. M. M. M. M.	TUBIN CASING & TU 12 1/2 9 5/8 7 TFOR ALLOWABLE Date of Test 9/26-2 Tubing Pressure 011-Bbls. 31 Length of Test Tubing Pressure (S IANCE and regulations of the G ied with and that the i o the best of my know	(Test must be a able for this d 7/68	DEPTH SET	3354 SACKS CEMENT 175 1000 200 load oil and must be equal to or exceed to p, gas lift, etc.) Choke Size Gas-MCF 41 Gravity of Condensate Choke Size SERVATION COMMISSION , 19

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.