NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	REQUEST F	NSERVATION COM	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	_ GAS
OPERATOR PRORATION OFFICE			
Gen D. Ares, et.	a]		
Address	& Gas Services, Bex 763,	Hobbs, New Mexico	
Reason(s) for filing (Check proper box	c) Change in Transporter of:	Other (Please explain)	
New Well	Cil Dry Gas Casinghead Gas Condens	ate	
f change of ownership give name ind address of previous owner	. F. Roberts, Jr., Briero Effective date 3/1/6	roft Office Park, Lub	obock, Texas
DESCRIPTION OF WELL AND Lease flame I. B. Ogg "B"	LEASE Well No. Fool Nam	e, Including Formation	Kind of Lease Federal State, Federal or Fee
Location	90 Feet From The North Line	and 660 Feet Fr	om The
		6 8 , NMPM,	Count
Name of Authorized Transporter of O		Address (Give address to which ap Box 1510, Mid	pproved copy of this form is to be sent)
Tempo-lies Maxico Pipe Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
Hone - well now stand	Ing temp. abnd. Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	H 34 248 36E	No	
If this production is commingled w COMPLETION DATA	vith that from any other lease or pool, (New Well Worksver Deeper	
Designate Type of Complet	ion – (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
1 ool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	d oil and must be equal to or exceed top a
OIL WELL Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, g	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Cil-Bbls.	Water-Bbls.	Gas-MCF
Actual Fred, During Test			
Actual Prod. Test-LOF/D	Length of Test	Bbls. Condensate/AMACF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Cheke Size
CERTIFICATE OF COMPLIA	ANCE	OIL CONSE	RVATION COMMISSION
		APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
above is true and complete to	···· ··· ··· ··· ··· · · · ·	TITLE	
d 10		This form is to be file	d in compliance with RULE 1104.
¥. 1. 8			allowable for a newly drilled or deep companied by a tabulation of the devi
	ignature)	tests taken on the well in All sections of this fo	rm must be filled out completely for a
	(Title)	able on new and recomplet	ted wells.
March	(Date)	well name or number, or tra	nsporter, or other such change of condi number must be filed for each pool in mul

Separate Forms C-104 must be filed for each pool in multiply completed wells.