

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE Feb. 1, 1955

TO:

RE: REQUEST FOR WELL RECORD

The Texas Co.

Midland, Texas

Gentlemen:

In connection with Commission Order R-520 an examination of the records of all oil and gas wells in the pools specifically mentioned in this order is being made.

A check of the file for your I. B. Ogg "B" #2 34-24-36

Lease Well No. S-T-R

shows that we do not have either Commission form C-105 or U.S.G.S. form 9-330. It is therefore requested that you submit the copies of the appropriate form to the above address as promptly as possible.

Your cooperation will be greatly appreciated.

Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/hs

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease I. B. Ogg (b)

Address Box 1270, Midland, Texas Box 1720, Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)

Unit H, Well(s) No. 2, Sec. 34, T. 24-S, R. 36-E, Pool. Cooper-Jal

County Lea Kind of Lease: Federal

If Oil well Location of Tanks Casinghead Gas

Authorized Transporter Flared Address of Transporter

(Local or Field Office) (Principal Place of Business)

Per cent of casinghead gas to be Transported Other Transporters authorized to casinghead gas

from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Application for exception to order R-520 has been filed.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 9th day of December, 1954

Approved....., 19.....

OIL CONSERVATION COMMISSION

The Texas Company

By [Signature]

By..... Title Asst. Dist. Supt.

Title

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 032618
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas April 27, 1949

1. S. Ogg (b) NCT-2

Well No. 2 is located 1980 ft. from N line and 660 ft. from E line of sec. 34

S E 1/4 Sec 34 24-S 10-E NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cooper-Jal Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3232 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD: 3501-Dolomite

7" Casing cemented at 3354' with 200 sacks.

The production of this well has declined to 3 bbls oil and 99 bbls water in 8 hours. In an effort to increase production, well was acidized with 2000 gals Dowell 15% acid down casing, February 10, 1949. The acid was flushed into the formation with 130.5 bbls water. 48 bbls water pumped ahead of acid. On test 10 days after acidizing well pumped 3.5 bbls oil and 131 bbls water in 6 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270,

Midland, Texas

By J. H. [Signature]

Title Dist. Supt.

NMOC C
Hebb

Form 9-331a
(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 032618-b
Unit I. B. Ogg (b)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	X	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, August 13, 1946

I. B. Ogg (b)
Well No. 2 is located 1980 ft. from N line and 660 ft. from E line of sec. 34

34 N 34 24-S 36-E N.M.P.M.
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Cooper-Jal Lea New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3282 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total Depth, 3501-Dolomite. 7" casing cemented at 3354' with 200 sacks.
The production from this well has declined to the extent that the present allowable cannot be maintained. On current test, the well pumped 4 barrel oil, plus 43 barrels water in 24 hours. Therefore, we desire permission to acidize with 2000 gallons from approximately 3456' to 3501' in an attempt to increase production. Results of this work will be reported within ten days after completion of operation and testing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270

Midland, Texas

By R. L. Hellman

Title District Superintendent

NMOCC
H. H. C.

Form 9-331a
(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Las Cruces
Lease No. 032615-b
Unit I.B.Ogg (b)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF WATER SHUT-OFF ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas September 16, 1946

I.B.Ogg (b)

Well No. 2 is located 1980 ft. from [N] line and 660 ft. from [E] line of sec. 34

SE₄, NE₄ Sec 34
(1/4 Sec. and Sec. No.)

24-S
(Twp.)

36-E
(Range)

NMPM
(Meridian)

Cooper-Jal
(Field)

Lee
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3282 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Total Depth, 3501 - Dolomite. 7" casing cemented at 3354' with 200 sacks.

This well was acidized on 8-13-46 with 2000 gallons from 3456' to 3501'. On test before this treatment, well pumped 4 barrels oil and 43 barrels water in 24 hours. After acidizing, well pumped 38 barrels oil, plus 342 barrels water, in 24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270

Midland, Texas

By Olth. Chamer

Title Dir. & Prod. Foreman