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NEW MEXICO OIL CONSERVATION COM
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator San D. Arce	
Address c/o Oil Reports & Gas Services. Inc., Box 763, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective January 1, 1977	

If change of ownership give name and address of previous owner **HMA Production Company, Box 763, Hobbs, New Mexico 88240**

Lease Name Cities Service Federal		Well No. 2.	Pool Name, including Formation Jalmat	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0241
Location					
Unit Letter I	1980	Feet From The South	Line and 660	Feet From The East	
Line of Section 35	Township 24 S	Range 36 E	NMPM, Lea		County

Name of Authorized Transporter of Oil or Condensate <input checked="" type="checkbox"/> Texas-New Mexico Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 1452, El Paso, Texas 79900	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 35	Twp. 24S
		Rge. 36E	Is gas actually connected? Yes
			When 12/8/54

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations				Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Miller
(Signature)
Agent
(Title)
1/24/77
(Date)

OIL CONSERVATION COMMISSION

JAN 25 1977

APPROVED _____, 19____

BY *John Sigurdson*

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

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JAN 21 1977

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