

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1954 MAY 25 PM 1:01

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator W. H. BLACK Lease CITIES SERVICE - FEDERAL

Address Box 174, Midland, Texas Midland, Texas  
(Local or Field Office) (Principal Place of Business)

Unit I, Well(s) No. 2, Sec. 35, T. 24S, R. 36E, Pool Copper-Jal

County Lea Kind of Lease: Oil & Gas (Federal)

If Oil well Location of Tanks 600' South Well #2

Authorized Transporter Cities Service Oil Co Address of Transporter

Roswell, New Mexico Bartlesville, Oklahoma  
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas

from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

**Transporter for gas has not as yet been contacted. Form C-110 will be forwarded when transporter obtained.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24th day of May 19 54

W. H. BLACK

Approved \_\_\_\_\_, 19\_\_\_\_

By [Signature]  
OIL CONSERVATION COMMISSION

By [Signature]

Title AGENT

Title \_\_\_\_\_

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

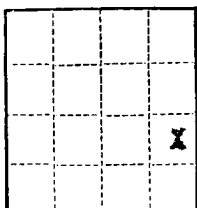
This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Santa Fe**  
Lease No. **MM-0241**  
Unit **I**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 17, 1954

Cities Service

Well No. **2** is located **1980** ft. from **NE** line and **660** ft. from **E** line of sec. **35**

**NE/4 SE/4 35** **24S** **36E** **NMPN**  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
**Lea** **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~corner~~ <sup>ground surface</sup> above sea level is **3264** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

150' - 13 3/8" (mudded & Pulled)  
600' - 10 3/4" to be cemented back to cellar  
1200' - 8 5/8" (Mudded & Pulled)  
3500' - 7" OB oil string. This casing will be cemented back to surface if run

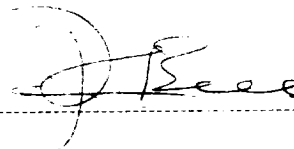
Seven Ribers Fay expected at approximately 3500'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **W. H. Black**

Address **Box 174**

**Midland, Texas**

By   
Title **Agent**