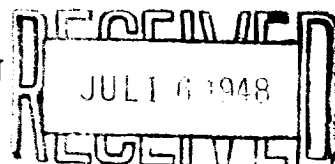


## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

## MISCELLANEOUS NOTICES



HOBBS OFFICE

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

Place

7-14-48

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_

The Texas Company's Nugent Everett Well No. 1 in SE 1/4 NW 1/4  
Company or Operator Lease  
of Sec. 35, T. 24-S, R. 36-E, N. M. P. M., Cooper Field.  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD: 3443-Line

Since no commercial production of oil was produced from this well from perforations 3256-3343 in 7" casing, cement retainers at 3360 and 3390 were drilled out and well was cleaned out to total depth 3443. A 5 1/2" flush joint blank liner was run 3190-3443 and perforated 3430-3443 with 78 holes. Acidized perforations 9-24-47 with 300 gals 15% Dowell acid. On 10-20-47 well pumped 495 bbls water in 9 hours. No oil. (Reference to above, C-102 & C-103, dated 9-3-47, 11-6-47). Since remedial operations have proven unsuccessful in making this well a commercial producer, we therefore propose to abandon, salvage, and plug well in the following manner:

All ground level measurements

12 1/2" casing cemented at 168' with 100 sacks.

9-5/8" casing cemented at 1633' with 1000 sacks.

7" casing cemented at 3410' with 175 sacks.

5 1/2" liner set 3190-3443, cemented with 23 sacks.

Approved JUL 16 1948 (Over)  
except as follows:

The Texas Company

Company or Operator

By [Signature]Position Dist. Supt.

Send communications regarding well to

Name The Texas CompanyAddress Box 1270, Midland, Texas

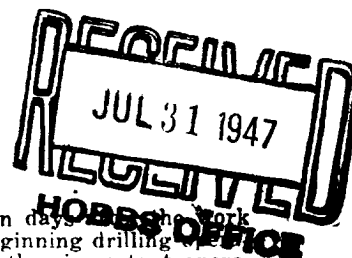
OIL CONSERVATION COMMISSION,  
By Roy Yarbrough  
Title Asst. Inspector

Hole to be filled with mud through tubing and spot 10 sacks cement plug 34.3-3509. Spot 7" casing off at 2000' or above and pull. Spot 15 sacks cement plug 25' down in 7" casing to 25' above top of 7" casing. Spot 20 sacks cement plug from 1650-1600 in bottom of 9-5/8" casing. Spot 25 sacks cement plug in top of hole, leaving all 12 1/2", 9-5/8" casing and 5 1/2" liner in hole. All cement to be spotted thru tubing and usual 4" x 10' pipe marker to extend 4' above ground level to be cemented in top of hole. Celler to be filled and location to be cleaned up.

# OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS	<input type="checkbox"/>	REPORT ON REPAIRING WELL	<input type="checkbox"/>
REPORT ON RESULT OF <del>SHOOTING</del> CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	<input type="checkbox"/>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input type="checkbox"/>	REPORT ON DEEPENING WELL	<input type="checkbox"/>
REPORT ON RESULT OF PLUGGING OF WELL	<input type="checkbox"/>		<input type="checkbox"/>

Midland, Texas

July 29, 1947

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.  
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**The Texas Company's** Nugent Everett Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease  
SE 1/4 NW 1/4 of Sec. 35, T. 24-S, R. 36-E, N. M. P. M.,  
Cooper Field, Lea County.

The dates of this work were as follows: See below

Notice of intention to do the work was (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**Plugged back depth 3360' from 3443' (Lime)**

7" casing cemented at 3410' with 175 sacks. Casing perforated 3256-3276' and 3298-3343'. For previous remedial operations see Forms 103 dated 6-15-39 and 11-22-40. After treatment 10-24-40 with 4000 gals, flowed 27 bbls oil & 68% wtr. In November 1946 well flowed 1.5 barrels net oil per day. Due to decline in production well was acidized 2-12-47 through perforations 3298-3327', with 2000 gallons (Western) using Jelly Seal Blanket from 3327' to Total Depth, with Hook Wall packer set at 3286'. Well failed to flow. Set pumping Unit and ran casing pump and rods. 6-29-47 well pumped 110 barrels water in 12 hours. Now Shut In.

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this \_\_\_\_\_

I hereby swear or affirm that the information given above is true and correct.

29th day of July, 19 47

Name Alto Colman

Position District Superintendent

Representing The Texas Company  
Company or Operator

Mary Jane Ladger  
Notary Public

My commission expires June 1, 1949

Address Box 1270, Midland, Texas

Remarks:

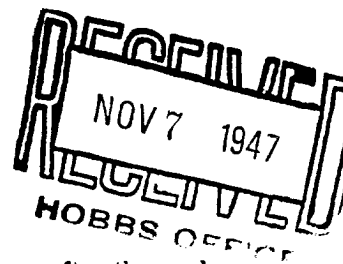
**APPROVED**  
JUL 31 1947  
Date \_\_\_\_\_

Roy Garbary  
Name \_\_\_\_\_  
**OIL & GAS INSPECTOR**  
Title \_\_\_\_\_

## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	<b>X</b>
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 6, 1947

Midland, Texas

Date

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**The Texas Company's** **Nugent Everett** Well No. **1** in the \_\_\_\_\_

Company or Operator

Lease

**SE 1/4 NW 1/4** of Sec. **35**, T. **24-S**, R. **36-E**, N. M. P. M.,

**Cooper** Field, **Lea** County.

The dates of this work were as follows: **See Below**

Notice of intention to do the work was (~~XXXX~~) submitted on Form C-102 on **September 3** 19 **47**

and approval of the proposed plan was (~~XXXX~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3443 - Lime

7" casing cemented **3410 w/175 sacks**  
 Perforations **3256-3276 - 20 holes**  
**3298-3343 - 49 holes**  
**3376-3386 - 19 holes**

In an attempt to make a commercial producer of this well from a lower  
(See reverse side)

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this **6th**

I hereby swear or affirm that the information given above is true and correct.

day of **November**, 19 **47**

Name **J. H. Hill**

Position **Asst. Dist. Supt.**

**Margaret Ledger**  
Notary Public

Representing **The Texas Company**  
Company or Operator

My commission expires **6-1-49**

Address **Box 1270, Midland, Texas**

Remarks:

**APPROVED**  
**APPROVED**

Date **NOV 7 1947**

**Ray J. H. Hill**  
Oil & Gas Inspector

Title

zone, the following remedial work was done:

Cement retainers 3360 and 3390 were drilled out and hole was cleaned out to 3443, completed 9-11-47. 5 1/2" insert joint liner was run from 3190-3443 and cemented with 35 sacks cement, completed 9-12-47. Circulated out an estimated 12 sacks cement. Bailed hole to 3190. Dry on 3 hour test. Float was drilled out to 3443 and hole was bailed dry. Tested 6 hours, O.K. On 9-17-47 5 1/2" liner was perforated from 3430-3443 with 6 shots per foot - 78 holes. On 9-24-47 well was swabbing 8 bbls water per hour through casing. Acidized 9-24-47 with 300 gals. 15% acid (Dowell) through casing into perforations 3430-3443. On 10-20-47 well pumped 495 bbls water in 9 hours. No oil. Now shut in.

NOV 25 1940

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

HOBBS OFFICE

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<b>X</b>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas

November 22, 1940

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company                      Nugent Everett                      Well No. 1                      in the

Company or Operator

Lease

SE $\frac{1}{4}$  - NW $\frac{1}{4}$                       of Sec. 35                      T. 24-S                      R. 36-E                      N. M. P. M.,

Cooper

Field,

Lea

County

see below

The dates of this work were as follows:

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The production from this well had declined to approximately 20 bbls. oil plus 60% water flowing before acidizing on 10-24-40 with 4000 gallons of Chemical Process Acid.

After acidizing, the well produced approximately 35 bbls. plus 65 to 70% water per day for several days, but is now regularly producing 27 bbls. oil plus 68% water per day flowing.

Witnessed by

Name

Company

Title

Subscribed and sworn to before me this

22

day of

November

1940

Notary Public

My Commission expires

6-1-41

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Superintendent

Representing The Texas Company

Company or Operator

Address Box 1270, Midland, Texas

Remarks:

PDG, Jr-CVM  
NMOCC - 3

*Roy Yarbrough*  
Name

OIL & GAS INSPECTOR  
Title