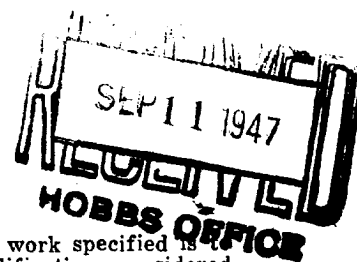


## NEW MEXICO OIL CONSERVATION COMMISSION

DUPLICATE  
 SANTA FE, NEW MEXICO  
 MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	X	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

Place

September 3, 1947

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the \_\_\_\_\_  
The Texas Company - Nugent Everett Well No. 1 in SE 1/4 NW 1/4  
 Company or Operator Lease  
 of Sec. 35, T. 24-S, R. 36, N. M. P. M., Cooper Field.  
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

TD: 3443 PB to 3360-Lime

7" Casing cemented @ 3410 with 175 sacks.  
 Perforations      3256-3276-20 holes\*  
                       3298-3343-49 holes\*  
                       3376-3386-19 holes

For last remedial work on well see form 103, 7-29-47. Since no commercial production of oil is being obtained from present perforated zones\*, we propose to do further remedial work to make a commercial producer of this well from a lower zone in the following manner: Drill out cement retainers at 3360 and 3390 and clean out hole to total depth, 3343. Run a 5½" flush joint blank liner with float collar 1 joint off bottom made up to run from approximately 3225 to 3443.  
 (See Reverse Side)

Approved SEP 11 1947, 19\_\_\_\_  
 except as follows:

THE TEXAS COMPANY

Company or Operator

By \_\_\_\_\_

Position

Dist. Supt.

Send communications regarding well to

Name

THE TEXAS COMPANY

Address

Box 1270

Midland, Texas

OIL CONSERVATION COMMISSION,  
 By [Signature]  
 OIL & GAS INSPECTOR  
 Title \_\_\_\_\_

Cement with at least 100% in excess of the circulated volume,  
displace cement to float collar and circulate out excess cement.  
Let cement set 48 hours and bail hole dry to test. If dry,  
drill cement out in liner to bottom. After liner has been pro-  
perly cemented and tested, perforate from 3630 to 3643 with  
6 holes per foot and test. If necessary solidize with approximately  
300 gal. solid.