

This well was completed 12-2-34 at a total depth of 3443' for an estimated initial production of 15,000 barrels oil and 9,500,000 cubic feet gas per 24 hours. 7" casing was set and cemented at 3410' with 175 sacks.

This well subsequently ceased flowing and was put on pump and produced until 12-24-38 at which time well became water logged and same was uneconomical to operate.

Below is summary of work done on this well and final results obtained:

Well was plugged back 3443' to 3389' with Baker Cement Retainer and 25 sacks cement on 10-24-38 and 7" casing perforated on 10-26-38 as follows:

10 holes 3376-3381

9 holes 3381-3386

20 holes 3256-3276

then well was acidized 10-28-38 with 500 gallons Halliburton acid and results, pumped 24 barrels oil plus 99% BS&W in 24 hours.

Well was plugged back from 3389' to 3360' with additional Baker Cement Retainer & 50 sacks cement on 12-26-38. Hole was bailed dry and gas estimated 10,000 cubic feet.

On 1-3-39, well was acidized with 1000 gallons Dowell XX. No results were obtained as well tested no fluid and very little gas.

Well was then shut in until 5-24-39 at which time 7" casing was perforated by Lane-Wells with 49 holes from 3298' to 3343' with no apparent increase in fluid or gas.

2" tubing was run to bottom and Guiberson Spiral Packer was set at 3291 and hole was acidized on 5-26-39 with 1000 gallons Dowell XX. Results, no fluid and 100,000 cubic feet gas.

This well was again acidized on 5-27-39 with 2000 gallons Dowell XX from 3292-3343 and as result flowed 45 barrels oil plus 30% BS&W with approximately 100,000 cubic feet gas.

Well was again acidized on 6-9-39 with 3000 gallons Dowell XX and work over job completed as of 6-14-39 (total plugged back depth of 3360) with well flowing total of 119 barrels oil plus 12% BS&W with estimated gas 350,000.

1. The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that proper record-keeping is essential for the transparency and accountability of the organization. This section also outlines the specific procedures for recording and verifying financial data.

2. The second part of the document addresses the role of the audit committee in overseeing the financial reporting process. It details the committee's responsibilities, including reviewing the financial statements, assessing the effectiveness of internal controls, and ensuring compliance with applicable laws and regulations. The committee is also responsible for reporting its findings to the board of directors.

3. The third part of the document focuses on the importance of internal controls in preventing and detecting errors and fraud. It describes the various types of controls, such as segregation of duties, authorization requirements, and reconciliation procedures, and explains how they are implemented and monitored within the organization. This section also discusses the role of management in establishing and maintaining a strong control environment.

4. The fourth part of the document discusses the importance of communication and collaboration in the financial reporting process. It emphasizes the need for clear and timely communication between all levels of the organization, from the front-line staff to the board of directors. This section also outlines the specific communication channels and protocols that are used to ensure that all relevant information is shared and understood.

5. The fifth part of the document discusses the importance of ongoing monitoring and improvement of the financial reporting process. It emphasizes that the process is not static and must be regularly reviewed and updated to reflect changes in the organization's operations and the external environment. This section also outlines the specific mechanisms for monitoring and improving the process, such as regular audits and the use of performance metrics.

6. The sixth part of the document discusses the importance of training and education for all employees involved in the financial reporting process. It emphasizes that all employees must have a clear understanding of their roles and responsibilities and must be equipped with the necessary skills and knowledge to perform their duties effectively. This section also outlines the specific training and education programs that are provided to employees.

7. The seventh part of the document discusses the importance of the external audit in providing an independent and objective assessment of the organization's financial statements. It details the role of the external auditor, including reviewing the financial statements, testing the internal controls, and providing an opinion on the fairness and accuracy of the financial information. This section also discusses the importance of the auditor's independence and objectivity in providing this assessment.

8. The eighth part of the document discusses the importance of the board of directors in overseeing the financial reporting process. It details the board's responsibilities, including reviewing the financial statements, approving the financial reporting process, and ensuring that the organization is in compliance with applicable laws and regulations. The board is also responsible for ensuring that the organization has a strong and effective financial reporting system in place.

9. The ninth part of the document discusses the importance of the financial reporting process in providing reliable and accurate information to investors and other stakeholders. It emphasizes that the financial statements are a key source of information for these groups and that the organization must ensure that the information is reliable and accurate. This section also outlines the specific measures that are taken to ensure the reliability and accuracy of the financial information.

10. The tenth part of the document discusses the importance of the financial reporting process in supporting the organization's overall mission and goals. It emphasizes that the financial reporting process is not just a technical exercise but a key component of the organization's overall management and governance. This section also outlines the specific ways in which the financial reporting process supports the organization's mission and goals.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas,

June 15th, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company's EverettWell No. **1** in the

Company or Operator

Lease

SE 1/4 NW 1/4of Sec. **35**T. **24 S**R. **36 E**

, N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows:

June 9th, 1939

Notice of intention to do the work was ~~made~~ submitted on Form C-102 on **June 9th** 19 **39**
and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized 6-9-39 with 3,000 gallons Dowell XX. Started acid 11:25 AM & completed 12:35 PM 25 barrels flush. Maximum pressure 600# when started & balance under vacuum.

Results: Flowed 119 barrels oil plus 12% BS&W. 24 hours through tubing with 350,000 cubic feet gas.

Witnessed by

Name

Company

Subscribed and sworn to before me this

15th

day of

June, 19 **39**

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position **District Superintendent**Representing **The Texas Company**

Company or Operator

My Commission expires

6-1-41Address **P. O. Box 1270, Midland, Texas.**

Remarks:

Ray Garbrough
Name
OIL & GAS INSPECTOR

Title

N. MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commissioner or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG WELL	

Midland, Texas

June 9th, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

DUPLICATE

Following is a notice of intention to do certain work as described below at the

The Texas Company's Everett

Well No. 1 in SE $\frac{1}{4}$ NW $\frac{1}{4}$

Company or Operator
of Sec. 35, T. 24S, R. 36E, N. M. P. M., Cooper Field,
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK


FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

T. D. 3360' - Lime.

Acidized 6-9-39 with 3,000 gallons Dowell XX. Started acid
11:25 AM & Completed 12:35 PM. 25 barrels flush. Maximum pressure
600# when started & balance under vacuum.

Approved JUN 12 1939, 19
except as follows:

Company or Operator

By 

Position District Superintendent

Send communications regarding well to

Name The Texas Company

Address P. O. Box 1270, Midland, Texas.

OIL CONSERVATION COMMISSION,

By

Roy Yarrrough

Title OIL & GAS INSPECTOR