Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.

ISTRICT II	0 . 5 37 37	t 2088	30-025-09694
O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mex	uco 8/504-2088	5. Indicate Type of Lease
<u>ISTRICT III</u> 000 Rio Brazos Rd., Azzec, NM 87410			STATE FEE & 6. State Oil & Gas Lease No.
SUNDRY MOTICES	AND DEPORTS ON	WELLS	
SUNDRY NOTICES AND REPORTS ON W (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR (FORM C-101) FOR SUCH PROPOSALS.)		EPEN OR PLUG BACK TO A R PERMIT"	7. Lease Name or Unit Agreement Name
Type of Well:			
MET MET X	OTHER	$\gamma_{V_{i}}(C)$	Everett
Name of Operator		45	8. Well No.
Convest Energy Corporation Address of Operator		- 1,, 11, 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 	9. Pool name or Wildcat
2401 Fountain View Dr.,	Suite 700; Houst	on, TX 77057	Jalmat T-Y-SR
Well Location Unit LetterK :19801	Feet From The South	Line and198	O Feet From The West Line
Section 35	Township 24S	Range 36E	NMPM Lea County
		nether DF, RKB, RT, GR, etc.)	
i. Check Appr	ropriate Box to Indic	ate Nature of Notice, R	eport, or Other Data
NOTICE OF INTEN	TION TO:	SUB	SEQUENT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
ILL OR ALTER CASING		CASING TEST AND CE	EMENT JOB
EL ON ALIEN ONDING			
THER:			
Describe Proposed or Completed Operations (work) SEE RULE 1103. 3-8-95 ND wellhead. POOH w/	/ 3057.31' 2-3/8" tbg. R	IH w/ 7" tbg-set CIBP. SIF	ding estimated date of starting any proposed
2. Describe Proposed or Completed Operations (work) SEE RULE 1103. 3-8-95 ND wellhead. POOH w/ 3-9-95 Set CIBP @ 3100'. Circle RU wireline & cut csg @	/ 3057.31' 2-3/8" tbg. R ulated hole w/ 9.5# brin g 1483' & 1448'; not free	IH w/ 7" tbg-set CIBP. SIF ne & 60 sx salt gel; pumped e. Squeezed 40 sx "C" cmt	ding estimated date of starting any proposed TN. 25 sx "C" cmt on top of CIBP, 3100'-2995'. 1482'-1425' under packer.
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