Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

l	T	<u>O TRA</u>	<u>NSP</u>	ORT OIL	TAN DNA	URAL GA	<u>AS</u>		51) .			
Operator					Well API No.							
Convest Energy Corporation					30-025-09694						-	
Address 2401 Fountain View Dr.	Suite	700	Hou	ston. T	X 77057	,						
Reason(s) for Filing (Check proper box)	, baree	700,				s (Please expl	ain)					
New Well	(Change in	Transp	orter of:		, ,	·					
Recompletion	Oil		Dry G									
Change in Operator	Casinghead	Gas 🏻	Conde	nsate								
if change of operator give name			-									
and address of previous operator												
II. DESCRIPTION OF WELL A			,					· · · · · · · · · · · · · · · · · · ·				
Lease Name	'	_	1	Name, Includi	_				of Lease Food(n(1)(o)(Fee	1	ase No.	
Everett			Jai	lmat T-	-SK			FOCU	00000			
Location	100	20			'a+h	10	าดก			West	.	
Unit Letter K	: 198	30	Feet F	from The	South Line	and	980	Fe	et From The	nese	Line	
Section 35 Township	245		Range	36E_	, NMPM, La				ea County			
Section 35 Township			лень в	·								
III. DESIGNATION OF TRANS	PORTE	OF O	IL AN	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden			Address (Giv	e address to w	hich	approved	copy of this for	orm is so be se	nt) 7.41.02	
Citgo Petroleum Corp.										ılsa,OK		
Name of Authorized Transporter of Casingle			•	y Gas 🔚						orm is to be se		
Sid Richardson Carbon 8						n Street	<u> </u>			X 7610		
If well produces oil or liquids,			Twp.		ls gas actually	y connected?		When				
give location of tanks.	K	35	24		Yes			1 10/	/57	·		
If this production is commingled with that fi	rom any othe	r lease or	pool, g	ve comming	ing order mani	DET:						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	(X)	Onc.	i	025			i			İ	i	
Date Spudded	Date Comp	. Ready to	Prod.		Total Depth	·			P.B.T.D.			
•												
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormatio	10	Top Oil/Gas Pay				Tubing Depth			
								Dowlh Carie	Depth Casing Shoe			
Perforations									Ceptil Cash	ig Shoc		
		IDNIC	C48	TNIC AND	CEMENTI	NG PECOI	D D		<u> </u>			
1015075		SING & TI			CEMENTI	DEPTH SET				SACKS CEM	ENT	
HOLE SIZE	- OAL	M40 & 70	<u> </u>	OILL	<i>DEI</i> 11.1 GE1							
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V. TEST DATA AND REQUES	T FOR A	LLOW	ABLI	Ε								
OIL WELL (Test must be after re	covery of so	ial volume	of load	d oil and mus	be equal to or	exceed top al	llowa	ble for the	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes	ı			Producing M	ethod (Flow, p	ритр	, gas iyi, i	eic.)			
	5 5				Casing Pressure				Choke Size	Choke Size		
Length of Test	Tubing Pres	SUFE			Casing Freedic							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis				Gas- MCF			
Actual Flor During Test	On - Bois.											
G. G. WITH	J											
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	nsate/MMCF			Gravity of	Condensate		
Actual Float Test Wich	and a											
Testing Method (pilot, back pr.)	Tubing Pre	ssure (Shu	u-in)		Casing Press	ure (Shut-in)			Choke Size	;		
. , , ,												
VI. OPERATOR CERTIFIC	ATF OF	COM	PI JA	NCE				. = - > :		D11 // O1/	- ·	
I hereby certify that the rules and regul						OIL CO	NS	SERV	AHON	DIVISION	אכ	
Division have been complied with and that the information given above				1991								
is true and complete to the best of my knowledge and belief.				Date	e Approv	ed.			9 9 July V			
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Thereoa Cuertruf				∥ By_		10-	neزير . ul Kau	u Dy ; 1-a				
Signature Theresa Overturf Engineering Technician						C	eologia	t				
Printed Name Title				Title								
10/31/91	(713)	780-1	952		Title	·						
Date		Te	lephone	e No.				,				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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l	THANSPURES	OAL						
1.	OPPRATOR							
•	Convest Energy Co							
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OIL CONSTRVATION DIVISION

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	ConVest Energy Corpora	tion			artina magamagan para na magamagan anda magamagan magamagan magamagan magamagan magamagan magamagan magamagan			
	Address	Commission Inc. Box 763	Hobbs NM 86	240				
	c/o Oil Reports & Gas	Services, Inc., Box 763,	Other (Plea	se explainj	an an agus - agus a sa an agus agus agus an agus agus agus agus agus agus agus agus			
	Reason(s) for Tiling (Check proper box)	Charge in Transporter of:	Effe	cti ve 1/1/82				
	New Yell	Cil Diy Gos	() (
	Change in Concernity	Cosingheod Gas Condens	rate []					
	Company of the control of the contro							
	If change of ownership give name Sa and address of previous owner.	m D. Ares, Box 763, Hobb	s, NM 88240		the a state of the			
	and educate or previous control							
n.	DESCRIPTION OF BELL AND L	EAST. Well How Foot Name, Including Fo	rmatten	Elmi of Leuse		Leans Di		
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	Unit Letter K 1980	Feet From The		- 6.41 and -				
	Line of Section 35 Town	sably 24 S italice 3	36 E , 1845	Lea	ya,			
	Line of Section 33 10w							
17.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Same (Give odder)	ss to which approve	d copy of this form is t	o ic sent)		
	Name of Authorized Transporter of Car	C G G G G G G G G G G G G G G G G G G G						
	Tevas-New Mexico Pipel	line Company	Address (Give address	Midland, TEX	d copy of this form is i	(e sent)		
	Hame of Authorized Transporter of Cast	manego Gas (X)			79978			
	El Paso Natural Gas Co	Unit Sec. Twp. Rige.	Is gus actually conn	ected? When				
	If well projuces oil or liquids, give location of tanks.	K 35 24 S 36 E	Yes	<u> </u>	10/57			
	If this production is commingled with	All them any other lease or pool, i						
ν.	If this production is commingied with COMPLETION DATA			er Drepen	Vinc beer Year Pe	William		
	F-4		New Well Werkey	1 1	1	;		
	Design it Type of Completion		Total Depth		P.B.1.D.	1		
	Date Spuller	Date Corpl. Ready to Pic.	, Cital Ise i					
		Name of Freducing Formation	Top OH/G s Pay		Tulang Depth.			
	Levellone (C.E. DEP. K.F. GR. e.c.)	Name of Fredering Command						
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	Perforations		groupe region. Names of the part makes all the remaining and compared to the compared to the part of t					
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