NO. OF COPIES RECE	EIVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROSATION OFFICE		i	i

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	1	REQUEST FOR ALLOWABLE	
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
Sem D. Ares			
Address		Hobbs Non Morriso	
	Gas Services, Box 763,	Med Mexico	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:	Change effe	ective 4/1/68
Recompletion	Oil Dry Go	= 1	
Change in Ownership X	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	LEASE	ax 763, Hobbs, New Mexic	
Lease Name	Well No. Pool Name, Including F		-
Everett	2 Jalmat	State, Feder	al cr Fee Fee
Location		1000	16 ab
Unit Letter;;	60 Feet From The South Lin	ne andFeet From	The West
		26 19	T
Line of Section 35 Tov	wnship 24 S Range	36 B , NMPM,	County
	o- o- AND NATURAL C	A C	
II. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
i		Box 1510, Midland, To	
Name of Authorized Transporter of Cas	Pipe Line Company	Address (Give address to which appro	oved copy of this form is to be sent).
		Box 1492, El Paso, To	
El Pase Natural C	Unit Sec. Twp. Rge.		hen
If well produces oil or liquids,	K 35 24S 36E		19/57
give location of tanks.	<u></u>	<u> </u>	
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date opadada			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (B1, Milb), M1, OM, elev			
Perforations			Depth Casing Shoe
Periorations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLL SILL			
			·
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allo
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc.)
			Chaha Sina
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		THE PLANT OF THE PROPERTY OF T	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	200 - MOI
GAS WELL		Thus on the same	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			Chaha Sina
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	iCE	OIL CONSERV	ATION COMMISSION
		APPROVED	· // 19

TITLE,

VI

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A L Smuth	
 (Signature)	
Agent	
(Title)	

(Date)

3/20/68

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.