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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 2 9 19 AM '65

Form C-102  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>A. L. &amp; Sam D. Ares</b>	8. Farm or Lease Name <b>Everett</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Box 763, Hobbs, New Mexico</b>	9. Well No. <b>2</b>
4. Location of Well UNIT CENTER <b>N</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>24 S</b> RANGE <b>36 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3274</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Supplemental Well History ☒

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work performed by Cities Service Oil Company and not reported: Set cast iron retainer at 3410 and perforated 3270-76, acidize with 100 gal LST, swab dry. Perf 3224-50, acidized with 2500 gal LST, no show. Perf 3160-66; 3176-3200, set bridge plug at 3212, acidize with 2500 gal LST, swab lead, no shows. Re-set BP at 3290, pkr @ 3208, treat perfs 3224-76 with 7500 gal gelled water, 7500# sand, swab 2% oil. Re-set BP at 3210, pkr @ 3130, treat perfs 3160-3200 with 7500 gal gelled water, 7500# sand, swab 100% water. Well TA 5/7/64.

The following operations performed by A. L. & Sam D. Ares: Perforated 3383.5, acidized with 250 gallons, unable to swab dry, good show oil & gas. Perforated 3382.5, 3383.5, 3385.5, 3387.5, 3389.5, 3391.5, 3393.5, 3395.5, 3397.5, 3399.5, treated with 500 gal acid, 10,000 gal slick water & 10,000# sand. Treating pressure 2600#, average inj rate 27.8 bbls per minute. Treated thru 2 7/8" tbg with pkr set @ 3401. 10/19/65: Pump 47 bbls oil, 197 bbls water in 24 hours.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE November 2, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: