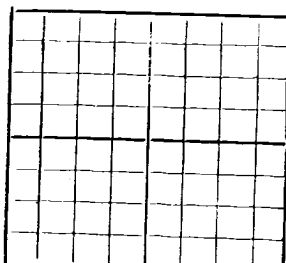


DUPLICATE

N.

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company **Empire Gas and Fuel Co. (Mo.)** Address **Hobbs, New Mexico**
 Send correspondence to **D. D. Bodie** Address **Hobbs, New Mexico**
Everett Well No. **8** in **NW** of Sec. **35**, T. **24S**
36E, N. M. P. M., **Cooper** Oil Field **Lea** County.
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is **Eugene Everett** Address
 The lessee is **Empire Gas and Fuel Co. (Mo.)** Address **Hobbs, N. Mex.**
 If not state or patented land, give status
 Drilling commenced **3-5** 19 **35** Drilling was completed **4-3** 19 **35**
 Name of drilling contractor **Oil Well Drilling Co.** Address **Dallas, Texas**
 Elevation above sea level at top of casing **3274** feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **3500** to **3508** No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12 1/2	50	8		163		none			
9 5/8	40	8		1495		none			
7	24	10		3405		none			

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	163	100	Halliburton		
9 5/8	1495	700	"		
7	3405	125	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
 Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
Acidized at 3508 with 1000 gallons Dowell IX with 15 gallons blanket.						

TOOLS USED

Rotary tools were used from **0** feet to **3508** feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **4-5** 19 **35**
 The production of the first 24 hours was **600** barrels of fluid of which **100**% was oil; %
 emulsion; % water; and % sediment. Gravity, Be.
 If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
 Rock pressure, lbs. per sq. in.

EMPLOYEES

H. M. Campbell **L. C. Fromillion**
 Driller Driller
H. D. Gibb Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
 done on it so far as can be determined from available records.

Subscribed and sworn to before me this **17** day of **April**, 19 **35**
John R. Evers Name **D. D. Bodie**
 Justice of the Peace, Santa Fe County, N. M. Sup't Production
 Representing **Empire Gas & Fuel Co.**
 My commission expires **Feb. 1, 1937** Company of

DUPLICATE

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	163	163	Shale and sand
163	191	28	Sand
191	295	104	Red lime, shells and red shale
295	445	150	Red sand shells and red rock
445	793	348	Red sand shells and sand
793	1191	398	Gray sandy shale and shells
1191	1221	30	Brown shale and shells
1221	1234	13	Anhydrite white
1234	1246	12	"
1246	1293	47	Gray sand
1293	1500	207	Gray broken sand shale and anhydrite
1500	1510	10	Gray salt and anhydrite shells
1510	1542	32	White anhydrite
1542	1825	283	White broken salt and hydrites
1825	1923	98	White salt and shells
1923	1966	43	White anhydrite
1966	2367	401	White salt and anhydrite shells
2367	2568	201	White salt anhydrite and potash
2568	2608	40	White anhydrite, streaks of shale
2608	2686	78	White broken salts and anhydrite
2686	2867	181	White salt, anhydrite and shells
2867	2886	19	White lime
2886	3040	154	White salt and lime
3040	3060	20	Brown lime
3060	3412	352	Gray lime
3412	3420	8	Brown sandy lime(showing oil)
3420	3508	88	Brown lime (total depth.)