| Submit 3 Copies to Appropriate District Office | State of New Mexi Energy, Minerals and Natural Reso | | Form C-103 Revised 1-1-89 | |
|---|---|---------------------|---|--|
| DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 | OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | | WELL API NO. | |
| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 | | | 5. Indicate Type of Lease STATE FEE X | |
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 | | | 6. State Oil & Gas Lease No. | |
| | AND DEPORTS ON WELL | S | $\langle mmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmmm$ | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | | 7. Lease Name or Unit Agreement Name Everett | |
| 1. Type of Well: OIL OAS WELL WELL | Salt Water Disposal | | | |
| 2. Name of Operator | | | 8. Well No. | |
| ConVest Energy Corporation | | | 9. Pool name or Wildcat | |
| 3. Address of Operator 2401 Fountain View Drive, Suite 700, Houston, TX 77057 | | | Jalmat | |
| | Utilite | | | |
| 4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line | | | | |
| Section 35 Township 24S Range 36E NMPM Lea, County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3258 | | | | |
| | Appropriate Box to Indicate N | lature of Notice, F | Report, or Other Data | |
| NOTICE OF INTENTION TO: | | | BSEQUENT REPORT OF: | |
| | | REMEDIAL WORK | | |
| | CHANGE PLANS | | | |
| PULL OR ALTER CASING | | | CEMENT JOB | |
| OTHER: | | OTHER: | luding estimated date of starting any proposed | |

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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

ND WH. RIH & latch onto csg. POOH w/ $14\frac{1}{2}$ " jts 7" csg (438'). RIH w/ 5-7/8" bit. Could not get past 710'. POOH. RIH & tag fsh @ 1208'. Fsh seemed to be scale on top of tbg. POOH. RIH w/ rutter rmr. Could not get past 1010'. Csg deviated beyond repair. Permission from Oil & Gas Conservation Division to plug well as is. RIH w/ tbg to 1158'. Dmpd 100 sx Thixotropic cmt w/ floseal. RIH w/ tbg to 60'. Pmpd 75 sx Thixotropic cmt. Top off hole w/ 25 sx Thixotropic @ 30'. Witnessed by State. Set dry hole marker. Well P&A 2-2-91.

| SIONATURE | ge md belief. Sr. Petroleum EngineerDATE2/12/91 TELETHONE NO.(713) |
|---|--|
| TYPE OR PRINT NAME Robert A. Kelley | |
| (This space for State Use) AFTROVED BYRANALL | |

CONDITIONS OF AFTROVAL, IF ANY: