STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

MO. OF COPICS OCCUPED		
DISTRIBUTION		
BANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANY:

C.L CONSERVATION DIVISION

DISTRIBUTION	P. O. BOX 2088	Revises 10-1-78
SANTA FE	SANTA FE, NEW MEXICO 87501	
FILE		5a. Indicate Type of Lease
U.S.O.S.		State For X
LAND OFFICE		5, State Oil & Gas Lease let.
OPERATOR		
5	A CONTROL AND DEPORTS ON WELLS	
SUNDRY	Y NOTICES AND REPORTS ON WELLS OGSAID TO GREAT OF PERFORMENT HEST ON FOR PERMIT LIFT FORM CENTON FOR SUCH PROPOSALS.	ERVOIR.
1.		7. Unit Agreement Name
OIL GAS WELL WELL	Salt Water Disposal	8. Farm or Lease Name
2. Name of Operator Sam D. Ares		Everett
3. Address of Operator		9. Well No.
c/o Oil Reports & Ga	as Services, Box 763, Hobbs, N. M. 8824	.0 4
4. Location of Well		10. Field and Pool, or Witten
w 4	560 FEET FROM THE South LINE AND 660	Jalmat Jalmat
UNIT LETTER	FEET FROM THE	
THE West LINE, SECTION	N 35 TOWNSHIP 24S MANGE 36E	HMPM.
THE LINE, SECTION	N TOWNSHIP RANGE	
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3258	Lea
	Appropriate Box To Indicate Nature of Notice, F	
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASINS
TEMPORATILY ABANDON	COMMENCE DR _LING OF	PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEME	
	OTHER Cast	ng Leak Survey X
OTHER		
		2 - 1 1/2 - single date of starting and propagate
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	erations /Clearly state all pertinent details, and give pertinent	adies, including estimated late of starting and product
wink) SEE NOLE 1700.		
All cella	ar valves and connections inspected by	A. A. Plattsmier
	and permission granted to bury cellar.	
2,45,55		
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(5j)	the boundary of the	liaf
18, I hereby certify that the information	acove is true and complete to the best of my knowledge and be	Wet
		9/24/80
June Line	Agent Agent	DATE
The state of the s		
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200	A. OIL O WALL TO	DAYE _
APPROVED BY	TITLE	

NO. OF COPIES RECEIVED				Form C-103 Supersedes Old	
DISTRIBUTION				C-102 and C-103	
NTA FE	NEW ME	XICO OIL CONSERVA	TION COMMISSION	Effective 1-1-65	
U.S.G.S.	-			5a. Indicate Type of Lease	9
LAND OFFICE	4			State	Fee X
OPERATOR				5. State Cil & Gas Lease	No.
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1. OIL GAS WELL WELL	OTHER-	Salt Water Disp	osal	7. Unit Agreement Name 8. Farm or Lease Name	
2. Name of Operator Sam D. Ares				Everett	
3. Address of Operator c/o Oil Reports & G	las Services, I	Fox 763, Hobbs,	N.M. 88240	9. Well No.	
4. Location of Well	660 FEET FROM	South	660 FEET !	10. Field and Pool, or Will Jalmat	deat
UNIT LETTER					
THELINE, SECT	тонс	WNSHIP 24 S	RANGE 36E	MPM. ()	
	15. Elevati	ion (Show whether DF, R	T, GR, etc.)	12. County	
		3258	of Nation Depost on	Other Date	777777
	Appropriate box NTENTION TO:	To Indicate Nature	of Notice, Report or SUBSEQU	ENT REPORT OF:	
				ALTERING CASIN	=]
PERFORM REMEDIAL WORK	₽≒⊍ଗ	—	DIAL WORK MENCE DRILLING OPNS.	PLUG AND ABAND	
PULL OR ALTER CASING	C -A - C	SE PLANS CASI	NG TEST AND CEMENT JOB		
			THER Convert to	Salt Water Disposal	1 X
OTHER					
17. Describe Proposed or Completed C	perations (Clearly stat	c all pertinent details, a	nd give pertinent dates, inclu	iding estimated date of starting o	iny proposed
plastic casing t barrel K Forms C- thru Oct	costed tubing subing annulus W-10 tretolite 120A will be foober 1974 and	with packer se with fresh wat so Started injection	ction 7/1/69. period July 1969 s filed for Sidner		
18. I hereby certify that the information	on above is true and com	nplete to the best of my	knowledge and belief.		-
SIGNED _ (1 11 1/11 / / / / / / / / / / / / / /	<u> </u>	ŢĮŢĿĔ	Agent	DATE 12/2/	7 <u>4</u>
66	Russian	2.2.2		DATE	
APPROVED BY	(mujer-)	TITLE			
CONDITIONS OF APPROVAL, IF AN	iY: V				

NO. OF COPIES RECEIVED	} =	
NO. OF COPIES RECEIVED		Form C-103
		Supersedes Old
DISTRIBUTION		C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	### ### ### ### ### ### ### ### ### ##	
U.S.G.S.	•	5a, Indicate Type of Lease
	• :	State Fee, X
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR		0, 212 0 0 0 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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1.		7. Unit Agreement Name
OIL GAS		
WELL WELL	OTHER-	8. Farm or Lease Name
2. Name of Operator		
Sam D. Ares		Everett
3. Address of Operator		9. Well No.
c/o Oil Reports & Gas	Services, Box 763, Hobbs, New Mexico	4
4. Location of Well		10. Field and Pool, or Wildcat
••	660 FEET FROM THE South LINE AND 660 FEET	Jalmat
UNIT LETTER	FEET FROM THE LINE AND FEET	FROM
	A.C. 345	
THE West LINE, SECTI	ON 35 TOWNSHIP 24S RANGE 36E,	MPM. ()
<u> </u>		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3258	Lea
		0.1 D
Check	Appropriate Box To Indicate Nature of Notice, Report o	
NOTICE OF I	NTENTION TO: SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
Ħ	—	PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.]
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	ا ر
	OTHER	
OTHER CONVERT to Salt	Water Disposal	
		
17. Describe Proposed or Completed O	perations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
work) SEE RULE 1103.		
		wanta Asta
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To clean o	out to old total depth 3498' and deepen to ap run plastic lined tubing and set packer at	proximately 3350 feet.
To clean o 3600 feet;	out to old total depth 3498' and deepen to ap run plastic lined tubing and set packer at	proximately 3350 feet.
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3600 feet;	nut to old total depth 3498 and deepen to ap run plastic lined tubing and set packer at name a	proximately 3350 feet.
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3600 feet;	n above is true and complete to the best of my knowledge and belief.	3350 feet.
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18. I hereby certify that the information	n above is true and complete to the best of my knowledge and belief. TITLE Agent	DATE
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