1		1					
	CISTAMUTION SANTA FE	NEW MEXICO OIL CONSERVATION COM. ON Poim C+104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11  AND					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	THANSPORTER GAS						
ī.	PROBATION OFFICE						
	Doyle Hartman						
	Post Office Box 10426 Midland, Texas 79702  Reoson(s) For filing (Check proper box)  Other (Please explain)						
	New Well Change in Transporter of:  Recompletion OII Dry Gas  Change in Ownership X Castaghead Gas Condensate						
	If change of ownership give name and address of previous owner	Sun Exploration & Produc	tion Co. P. O.	Box 1861	Midland, TX	79702	
I.	DESCRIPTION OF WELL AND I	LEASE   Well No.   Pool Name, Including F	ormation	Kind of Lease	•	Leane !lo.	
	Watkins	1 Jalmat (0i1)-9		State, Federa	lor Fee Fee		
	Unit Letter A; 660 Feet From The North Line and 330 Feet From The East						
	Line of Section 35 Township 24S Range 36E , NMPM, Lea County						
1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address	1 /7 to which approx	ved copy of this form is	to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address	to which approv	ved copy of this form is	to be sent)	
	If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connect	<u> </u>	en		
<b>7</b> .	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Hes'v. Diff. Res'v.						
	Designate Type of Completio		1	 			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formulion	Top Oil/Gas Pay		Tubing Depth  Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
		TUBING, CASING, AN	DEPTH S		SACKS CE	MENT	
	HOLE SIZE	CASING & TUBING 3122					
7.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)  OIL WEIL.  [Preducing Method (Flow, pump, gas lift, etc.)]						
	Date First New Cil Run To Tanks	Date of Test	Preducing Methed (Flot	v, pump, gas ti			
	Length of Test	Tubing Pressure	Casing Pressure		Chcke Size		
	Actual Pred. During Tool	Oil-Bbis.	Water - Bbls.		Gas-MCF		
	·						

1. CERTIFICATE OF COMPLIANCE

January 22, 1986

Teeting kiethed (pitot, back pr.)

GAS WELL

Actual Fred, Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.

Length of Test

Tubing Prossure (Shut-Lu)

Lang Q	Many		
du li			
	(Sttues)		

(Signature)

Engineer (Title)

(Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

JAN 2 8 1986 APPROVED Eddie W. Seey

Oil & Gas inspector BY.

Bbls. Condensate/NMCF

Casing Pressure (Shut-in)

TITLE .

This form is to be flied in compliance with RULE 1104.

If this is a request for silowable for a newly dills i or despended well, this form must be accompensed by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and accompleted wells.

Fill out only Sections I. B. III, and VI for change of owner, well name or number, or transporter, or other such change of conditions

