	DISTRIBUTION		CONSERVATION CONSIGN	Form C-104 Supersedes Old C-104 and C-1.	
	J.S.G.S.	AUTHORIZATION TO TR.	AND ANSPORT OIL AND NATURAL G	Elfoctive 1-1-65	
	IRANSPORTER OIL	- - - -			
1.	GAS OPERATOR PRORATION OFFICE				
	Sun Exploration & Production Co.				
	Address P. O. Box 1861, Midland, Texas 79702				
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Fransporter of: Oil Dry G	Name Change		
	Change in Ownership	Casinghead Gas Conde	From: Sun Ui	I Company	
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND LEASE				
	Watkins Location		11 Yates 7 /RVrs. State, Federal	29430 1.0.	
	Unit Letter A ; 660 Feet From The North Line and 330 Feet From The East				
	Line of Section 35 Tow	miship 24-S Bange	<u> 36-Е , ммрм. Lea</u>	l County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	Texas New Mexico Pip	eline	Box 1510, Midland, Te	exas	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Ad El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Jal, NM		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. H 35 24 36	Is gas actually connected? Whe	n	
IV.	If this production is commingled wit COMPLETION DATA		give commingling order number:		
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Deptn	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil a		
j	OIL WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF	
ļ					
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
			Costing Freesane (Blutt-In)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	E :		TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
	$\nabla \cap V $		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
(Signature)		wej			
-	Acct. Asst. II (Title)				
-	1-1-82		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Date)		well name or number, or transporte	r, or other such change of condition.	