STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

40. 41 COTIES ACCEIVES	1		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.O.S.	1		
LAND OFFICE	1_		
		1	

OIL CONSERVATION DIVISION

7 47 D 12 11 2 1 2 1	P. O. BOX 2088	Revised 10-1-78		
DISTRIBUTION	SANTA FE, NEW MEXICO 87501	RETISED 13 1 70		
SANTAFE	SANTA TE, NEW MEXICO 07501	5a. Indicate Type of Lease		
FILE		State For X		
U.S.O.S.		5. State Oil 6 Gas Lease No.		
OPERATOR .		5, State Off. & Gds Deast No.		
		- manning		
CHINDDY	NOTICES AND REPORTS ON WELLS			
SUNUKY CORDERS FORM FOR PROPOSED TON OCH USE "VAPPLICATION	NOTICES AND REPORTS ON WELLS SALS TO PRICE ON TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR. FOR PERMIT - 11 FORM C-1011 FOR SUCH PROPOSALS.)	7, Unit Agreement Name		
		7. 6		
OIL X WELL	OTHER-	8. Farm or Lease Name		
2. Name of Operator		8. Fam of Lease Name		
Sun Exploration & Proc	fuction Co	Watkins		
3. Address of Operator	luction co:	9. Well No.		
P. O. Box 1861, Midlar	nd Tayas 79702	1		
	Ια, ΤΕΧά3 7370Ε	10. Field and Pool, or Wildest		
4. Location of Well	Nonth 330	Jalmat Tansill Yates 7 Ryrs.		
UNIT LETTER A 660	FEET FROM THE North LINE AND 330 FEET	THE THE PARTY OF T		
East LINE SECTION	35 TOWNSHIP 24-5 HANGE 36-E N	MDM. ()		
THE		12. County		
	15. Elevation (Show whether DF, RT, GR, etc.)			
	3274 GR	Lea		
16. Chack As	ppropriate Box To Indicate Nature of Notice, Report or	Other Data		
NOTICE OF INT	SUBSEQU	JENT REPORT OF:		
NOTICE OF INT	ENTION TO.			
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT		
TEMPORARILY ABANDON				
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JULY PROJECT PERMIT	ission to keep this well [X		
	TA'd			
OTHER				
	trations (Clearly state all pertinent details, and give pertinent dates, incl	luding estimated date of starting any proposed		
17. Describe Proposed or Completed Oper work) SEE RULE 1103.	rations (Clearly state an pertinent details, 2007)			
WOIK) SEE NOCE 1100.				
	1.0.04.00			
 This well was TA' 	d 8-24-82.			
This well is bein	g held for possible gas production.			
		1		
3. Anticipated date this well will be returned to production is January 1984.				
4. This well is prop	erly capped and there is no evidence of casi	ng leak.		

18.1 hereby certify that the information above is true and complete	te to the best of my knowledge and belief.	DATE 3-11-83
APPROVED BY ORIGINALS WARRY SEXTON	TITLE	MAR 1 6 1983

CONDITIONS OF APPRODISTRICANY SPERVISOR 3/16/84

5. Bradenhead pressure 0#, casing pressure 0#, no tbg. in hole.