



STATE OF NEW MEXICO
ENERGY, MINERAL AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

1625 N. French Dr.
Hobbs NM 88240

April 18, 2000

Burlington Resources
ATT: Regulator
P O Box 51810
Midland, TX 79710

*This well is now operated
by Magnum Hunter Prod, Inc.,
600 E Lee Collins Blvd,
Ste 1200, Irving, TX 75039
(eff 1-1-97). We no longer*

RE: Property/Well Watkins #2-H, 35-24s-36e API #30-025-09699

The enclosed forms are being returned to your company due to lack of sufficient or correct data required to properly process the forms. ALL DATA CIRCLED IN RED should be supplied or amended. Revised forms should be resubmitted ATTACHED TO THIS FORM to the address above with fifteen (15) days.

*have any well
files since
we sent
them to
Magnum.*

*- Deborah Maguire
915-688-9012*

C-101

Plugging bond is not in place for OGRID reflected on form. Contact Dorothy Phillips in OCD Santa Fe office: (505) 827-7137

OGRID number does not exist for Operator as designated

Proposed Bottom Hole location omitted

Ground Level Elevation omitted

Proposed casing record incomplete or unacceptable

BOP schematic not included or attached

Other: _____

C-102

Form is not properly signed and dated

Directional Drill: Project area, producing interval, kickoff point, surface location, and bottom hole location should be designated

Acreage to be dedicated to well should be outlined

Non-standard location. Approved order from Santa Fe not on file

Non-standard proration. Approved order from Santa Fe not on file

Other: _____

C-103

xx

API number omitted

Proper well identification omitted

Location data incorrect or insufficient

Date(s) work performed omitted

Tubing size and depth and/or packer setting omitted

xx Other: Subsequent report on when & How the PA was done.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-09699

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
NM 35049-G

7. Lease Name or Unit Agreement Name

Watkins

8. Well No. 2

9. Pool name or Wildcat
Jalmat (Oil) Tansill-Yates-SR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Meridian Oil Inc.

3. Address of Operator
P.O. Box 51810, Midland, TX 79710

4. Well Location
Unit Letter H : 1650 Feet From The North Line and 330 Feet From The East Line
Section 35 Township 24S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify New Mexico OCD prior to starting work. MIRU PU. POOH with rods laying down. ND wellhead, NU BOP. POOH with tubing laying down. PU workstring and RIH with casing scraper to 2690', POOH. Set cement retainer on tubing at 2630'. Establish pump-in rate under retainer and squeeze with 40 sxs of cement. Sting out of retainer and spot 10 sxs of cement on retainer. Pull up above plug and circulate hole with 9 ppg gelled brine.
2. Pull up to 1590' and set a cement plug across the top of the salt at 1470' to 1590' using 15 sxs of cement. Pull up to 340' and circulate cement to surface using 35 sxs of cement. POOH laying down workstring. RDMO PU. Cut off casing 3' below ground level and install P & A monument. Clear, rip, and reseed location.

NOTE: All cement to be class "C" with 2% CaCl2 added

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donna Williams TITLE Production Assistant DATE 12-7-92
TYPE OR PRINT NAME Donna Williams TELEPHONE NO. 915-688-6800

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 10 '92