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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name Watkins	
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 12	
4. Location of Well UNIT LETTER <u>H</u> , <u>1650</u> FEET FROM THE <u>north</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat Oil	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-12-76 to 12-1-76

1. MIRUPU. POH w/rods, pump & tubing. Ran bit & tubing. Installed BOP. Drilled CIBP at 2844' & CO to 2960'.
2. Set retainer at 2831' & squeeze perf 2850'-2953' w/75 sx. Class "C" w/6# salt/sk & 6% Halad-22, followed w/25 sx. Class "C" w/6# salt & 5# No. 3 sd/sk. Second Stage w/50 sx Class "C" .6% Halad-22 & 2% CC followed w/50 sx. Class "C" w/2% CC.
3. Set retainer at 2649' & squeeze perfs 2682'-2820' w/150 sx. Class "C" w/6# salt/sk & .6% Halad-22 followed w/50 sx. Class "C" w/6# salt/sk. Tested csg to 1000# psig.
4. WIH w/bit & tubing drilled retainer & cement to 2953'. Tested csg to 1000 psig. Drilled new hole in lime to 3130'.
5. WIH w/open hole packer & set at 3062'. Swab tested 7\_Rivers f/3062' to 3130'. Recovered no oil or gas.
6. Set Hydromite plug f/3130' to 3103' w/dump bailer. Set formation packer at 3066'. Swab tested f/3066' to 3103'. Recovered no oil or gas.
7. Set Hydromite plug f/3103' to 3070' w/dump bailer. Set formation packer at 3017'. Swab tested Yates f/3017' to 3070'. Recovered no oil or gas.
8. Set Baker Model "N" CIBP at 2965' w/20' cement plug. Perf. Tansill-Yates f/2686'-2932'.
9. Set packer @ 2647' & acidized w/3000 gals. MOD-202 Acid.
10. Ran production equipment & put on test f/9-4-76 to 11-9-76. Recovered no oil or gas.
11. Well shut in 12-1-76 for evaluation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. McClintock TITLE Dist. Operations Supt. DATE 12-16-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*Approved 12/21/77*