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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE Form C-103
 Substituted Old
 C-102 and C-103
 Effective 1-1-65
 APR 14 11 24 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM J-589	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXAS PACIFIC OIL COMPANY		8. Farm or Lease Name Watkins
3. Address of Operator P.O. Box 1069 - Hobbs, New Mexico		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24</u> RANGE <u>36</u> NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3269' GL		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pulled rods and tubing.
2. Drilled out 1st BP @ 2808' w/formation water.
3. Drilled out 2nd BP @ 2878'.
4. Ran 92 Jts. 2-3/8" (2825') tbg., 2" x 10' WB, 22' Mud Anchor. Swab.
5. Swab. Put on pump w/113 Jts. 3/4" rods. Pump @ 2825'. Tubing @ 2847'.
6. Acidized w/1000 gal. NE acid. Recovered load.
7. Placed well back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frederick B. Sand TITLE Area Superintendent DATE 4-13-66

APPROVED BY Joe T. Kamey TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: