# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (UIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57 XXXXXXXX New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when Hewgii is delivered into the strick tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		. :	-1			(Place)		••••••	(Date)
AR	E'HERI	EBY RE	QUESTI	NG AN ALLO	WABLE FOR		NOWN AS:	<b>C</b> 13	
Ha	1 011	Comp	any, ]	Inc.	Vatkins	# Well No	2	SE.	NE <sup>1</sup> /41/4,
H	(Compan	y or Ope	ator)	_24S	30E	,	Jalmat	,	
Unit	Letter	, Sec	-	, <b>T</b>	, R	, NMPM.,	-	•••••••••••••••••	
	Lea			County. Dat	/ Ke Sondded سیر te Sondded	2/20 GI	Date Datili	ag Completed	8/12/58
P	lease inc	licate lo	cation:	Elevation	760767	Tota	al Depth	PBT	<b>xovo</b>
<u> </u>				Top Oil/Gas F	LOOZ Pay	Name	of Prod. Form.	Iates	8/12/58 
D	C	В	A	PRODUCING INT	TERVAL -				
		L		Perforations	<u>1682</u> - 2682	to 2798			-
E	F	G	НО	Open Hole		Dept Casi	h 298 .ng Shoe	Z Depth Tubing	2670
				OIL WELL TEST					
L	K	J	I			bble of 1	<b>bb1</b>	- 1	Choke
									s,min. Size
1	N	0	P						equal to volume of \Choke
						13:011,	DDIS water in	hrs,	min. Size
		_	L	GAS WELL TEST	•				
				Natural Dood	T		Б		
				_		MCF/			
			ting Recor	<b>.</b>					
ding ,( Sire		nd Gemen Fret	ting Recor Sax	<b>.</b>					
Sire	1	Fret	Sax	d Method of Tes Test After Ac	ting (pitot, ba XXXX id or Fracture	ack pressure, e Treatment:		MCF/Day; Hour	
Sire		71	Sax 250	Method of Tes Test After Ac Choke Size	sting (pitot, b. XXXX id or Fracture	ack pressure, e Treatment: of Testing:	tc.): 470 Multi-??01n	MCF/Day; Hour E ba <b>ck p</b> :	72 hr: ressure test
Size	1 81 28	71	Sax 250	Method of Tes Test After Ac Choke Size	sting (pitot, b. XXXX id or Fracture	ack pressure, e Treatment: of Testing:	tc.): 470 Multi-??01n	MCF/Day; Hour E ba <b>ck p</b> :	72 hr: ressure test
Size	1 81 28	71	Sax 250	Method of Tes Test After Ac Choke Size	sting (pitot, b. XXXX id or Fracture	ack pressure, e Treatment: of Testing:	tc.): 470 Multi-??01n	MCF/Day; Hour E ba <b>ck p</b> :	72 hr: ressure test
Sire	1 81 28	71	Sax 250	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing Press.	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press.	ack pressure, e Treatment: Mof Testing: Give amounts of <b>5</b> ,000 g <b>82</b> Date first oil run to	tc.): 470 WI <b>ti-</b> ?01n f materials used, als 15% au t new b tanks	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	
Size	1 81 28 1 29	71	Sax 250	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing Press.	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press.	ack pressure, e Treatment: Mof Testing: Give amounts of <b>5</b> ,000 g <b>82</b> Date first oil run to	tc.): 470 WI <b>ti-</b> ?01n f materials used, als 15% au t new b tanks	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	72 hr: ressure test
Surr 5/ 1/2	1 81 28 1 29	71 2 82 2 50 1	Sax 250	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing Press.	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press.	ack pressure, e Treatment: Mof Testing: Give amounts of <b>5</b> ,000 g <b>82</b> Date first oil run to	tc.): 470 Multi-??01n	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	72 hr: ressure test
Surr 5/ 1/2	1 81 28 1 29	71 2 82 2 50 1	Sax 250	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing Press.	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press.	ack pressure, e Treatment: Mof Testing: Give amounts of <b>5</b> ,000 g <b>82</b> Date first oil run to	tc.): 470 WI <b>ti-</b> ?01n f materials used, als 15% au t new b tanks	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	72 hr: ressure test
Sur 5/ 1/2	1 81 28 1 29	71 2 82 2 50 1	Sax 250	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing Press.	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press.	ack pressure, e Treatment: Mof Testing: Give amounts of <b>5</b> ,000 g <b>82</b> Date first oil run to	tc.): 470 WI <b>ti-</b> ?01n f materials used, als 15% au t new b tanks	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	72 hr: ressure test
Sure -5/ 1/2 2" narks	1 81 28 1 29 26	<b>82</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b> <b>1</b>	Sax 250 50 @ sł 50 D D 501 @ 300 !	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing 101 Press. Oil Transporte Gas Transporte	sting (pitot, b. XXXX id or Fracture Method of Ure Treatment ( <b>12ed wit</b> 8 Tubing 9 Press er El Pai	ack pressure, e Treatment: Mof Testing: Give amounts of h 5,000 g 82 Date first oil run to 80 Natura	tc.): 470 ulti-?oin f materials used, als 15% au t new b tanks l Gas Com	MCF/Day; Hour back pr such as acid cid & 5, ilsion w	72 hr: ressure test
Sure 5/ 1/2 211 aarks:	1 8 11 28 11 29 26	71 282 50 1 70 tify that	SAX 250 50 @ sh 50 0 D. 50 0 M 50	Method of Tes Test After Ac Choke Size Geid or Fractu V. acid sand): Casing 101 Press Gil Transporte Gas Transporte	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> ) 8 Tubing 9 Press er EI Pate above is true a	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to 80 Natura and complete to	tc.): 470 WI <b>ti-</b> ?01n f materials used, als 15% au t new b tanks	MCF/Day; Hour back p such as acid cid & 5, ilsion w pany	72 hr: ressure test
Sire 5/ 1/2 211 aarks:	1 8 11 28 11 29 26	71 282 50 1 70 tify that	SAX 250 50 @ sh 50 0 D. 50 0 M 50	Method of Tes Test After Ac Choke Size Choid or Fractu V. acid sand): Casing 101 Press. Oil Transporte Gas Transporte	sting (pitot, b. XXXX id or Fracture Method of ure Treatment ( <b>12ed wit</b> ) 8 Tubing 9 Press er EI Pate above is true a	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to 80 Natura and complete to	tc.): 470 Aulti-?oin f materials used, cals 1% au t new t new t anks t anks 1 Gas Com the best of my til Comapn	MCF/Day; Hour back p such as acid cid & 5, ilsion w pany	72 hr: ressure test
Sur - 5/ 1/2 2" 1 here roved	1 8 11 28 12 29 26 : : reby cer	7 1   82 1   70 1   970 1	SAX 250 50 @ sh 50 @ n. 50 0 n. 50 0 1 300 1 the infor	Method of Tes Test After Ac Choke Size Geid or Fractu V. acid sand): Casing 101 Press Gil Transporte Gas Transporte	sting (pitot, b. XXXX id or Fracture Method of Ized wit 8 Tubing 9 Press. er EI Pai er above is true a , 19	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to 80 Natura and complete to	tc.): 470 ATTO	MCF/Day; Hour E back pr such as acid cid & 5, ulsion w pany pany knowledge. y, Inc. or Operator)	72 hr: ressure test
Sur - 5/ 1/2 2" 1 here roved	1 8 11 28 12 29 26 : : reby cer	7 1   82 1   70 1   970 1	SAX 250 50 @ sh 50 @ n. 50 0 n. 50 0 1 300 1 the infor	Method of Tes Test After Ac Choke Size Conid or Fractu V. acid sand): Casing 101 Press. Oil Transport Gas Transport Transport	sting (pitot, b. XXXX id or Fracture Method of Ized wit 8 Tubing 9 Press. er EI Pai er above is true a , 19	ack pressure, e Treatment: Mof Testing: Give amounts of h 5,000 g 82 Date first oil run to so Natura and complete to Jal O By:	tc.): 470 iulti-?oin f materials used, (als 1% a t new t new t t new (Company (Sign (Sign	MCF/Day; Hour E back pr such as acid cid & 5,0 ulsion w pany pany knowledge. y, Inc. pr Operator) ature)	72 hr: ressure test
Sire 5/ 1/2 2" narks I her	1 8 11 28 12 29 26 : : reby cer	7 1   82 1   70 1   970 1	SAX 250 50 @ sh 50 @ n. 50 0 n. 50 0 1 300 1 the infor	Method of Tes Test After Ac Choke Size Conid or Fractu V. acid sand): Casing 101 Press. Oil Transport Gas Transport Transport	sting (pitot, b. XXXX id or Fracture Method of Ized wit 8 Tubing 9 Press. er EI Pai er above is true a , 19	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to so Natura und complete to Jal 0 By: Prod Title	tc.): 470 ulti-?oin f materials used, als 1% a als 1% a t new b tanks l Gas Com b the best of my il Company (Company (Sign uction Su	MCF/Day; Hour back pr such as acid cid & 5, ilsion w pany pany knowledge. y, Inc. or Operator) ature) pt.	72 hr: ressure test , water, oil, and 000 gals non ith 120 nyl
Sur 5/ 1/2 2 " aarks I hei roved	1 8 11 28 12 29 26 : : reby cer	7 1   82 1   70 1   970 1	SAX 250 50 @ sh 50 @ n. 50 0 n. 50 0 1 300 1 the infor	Method of Tes Test After Ac Choke Size Conid or Fractu V. acid sand): Casing 101 Press. Oil Transport Gas Transport Transport	sting (pitot, b. XXXX id or Fracture Method of Ized wit 8 Tubing 9 Press. er EI Pai er above is true a , 19	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to so Natura and complete to Jal O By: Prod Title Seno	tc.): 470 470 470 101t1-?01n f materials used, 3als 15% au t new t new t t t new t t t t t t t t t t t t t t t t t t t	MCF/Day; Hour back p such as acid cid & 5, ilsion w pany pany knowledge. y, Inc. or Operator) ature) pt. ns regarding	72 hr: s flowed ressure test , water, oil, and 000 gals noi ith 120 nyl 
Sire 5/ 1/2 2" narks I her	1 8 11 28 12 29 26 : : reby cer	7 1   82 1   70 1   970 1	SAX 250 50 @ sh 50 @ n. 50 0 n. 50 0 1 300 1 the infor	Method of Tes Test After Ac Choke Size Conid or Fractu V. acid sand): Casing 101 Press. Oil Transport Gas Transport Transport	sting (pitot, b. XXXX id or Fracture Method of Ized wit 8 Tubing 9 Press. er EI Pai er above is true a , 19	ack pressure, e Treatment: of Testing: Give amounts of h 5,000 g 82 Date first oil run to so Natura and complete to Jal O By: Prod Title Seno	tc.): 470 ulti-?oin f materials used, als 1% a als 1% a t new b tanks l Gas Com b the best of my il Company (Company (Sign uction Su	MCF/Day; Hour back p such as acid cid & 5, ilsion w pany pany knowledge. y, Inc. or Operator) ature) pt. ns regarding	72 hr: s flowed ressure test , water, oil, and 000 gals noi ith 120 nyl 



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

# MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

#### Indicate Nature of Notice by Checking Below

Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
Notice of Intention to Plug Well	Notice of Intention to Plug Back	I	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE & Acidine X	Notice of Intention (Other)		Notice of Intention (Other)	

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Jal, New Mexico

July 11, 1960

Gentlemen:

Following is a Notice of Intention to do certain work as d	lescribed below at the			••••••
Jal O11 Company Inc. (Company or Operator)	Watkins	.Well No	ir	<b>H</b>
(Company or Operator)				(Unit)
	, R, NMPM.,		Jalmat	Pool
County.				

### FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

## We propose to perform the following rework with your approval:

Set Baker Model K cast-iron Bridge Plug at 2808 feet.

Perforate from 2682' to 2702', 2714' to 2736', 2746' to 2768', and from 2786' to 2798'. Acidise all zones listed above with one treatment of 5,000 gallens 15% formation aside Your earliest consideration will be appreciated. Thank you.

Approved	
	By Sector
Approved OIL CONSERVATION COMMISSION	Position
By to P X Christ	NameJal 011 Company, Inc.
Title PROVENTION MANAGE	AddressDrawer "Z", Jal, New Maxies