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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources De, ament

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Opening							Well A	Well API No.			
Convest Energy Corporation							3002	300250970000S1			
Address		<del></del>		-							
2401 Fountain View D	r., Sui	te 70	0, H	wuston,	TX 770						
Reason(s) for Filing (Check proper box)					Oth	x (Please expla	IM)				
New Well	Oil	Change in	Dry C								
Recompletion ————————————————————————————————————	Casinghead		-	_							
change of operator give name											
nd address of previous operator											
	CRIPTION OF WELL AND LEASE  Well No.   Pool Name, Including Formation							Kind of Lease Lease No.			
Lease Name	1 Jalmat T								Federal OXTEXX NMLCO32618A		
I.B. Ogg H			1	, carmare 1							
Unit Letter G	:19	80	Feet 1	From The N	orth ப	and1980	<u>)                                    </u>	et From The	East	Line	
	240						Lea			Country	
Section 35 Township	245		Rang	e 36E		ирм,	ДСа			County	
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conder	عنجور		Address (Give	Box 556	ach approved	copy of thus f	0217	int)	
Texaco Trading & Tran		10n I				.,					
Name of Authorized Transporter of Casing	mead Gas or Dry Gas				Address (Give address to which approved			copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actuali	y connected?	When	When ?			
give location of tanks.		35		4S 36E			<u> </u>				
f this production is commingled with that f	rom any other	er lease or	pooi, g	rive commingl	ing order num	ber:					
V. COMPLETION DATA		1			1			De la Barda	le	Diff Resiv	
Designate Type of Completion	- (X)	Oil Well	!	Gas Well	New Well	Workover	Deepen	i was pack	Same Res'v	pili kesv	
Date Spudded	Date Comp	i. Ready u	o Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	<del> </del>		
evations (DF, RKB, RT, GR, stc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	<del>                                     </del>										
	<del> </del>			<del></del>				<del>                                     </del>			
	<b> </b>		-								
V. TEST DATA AND REQUES										,	
OIL WELL (Test must be after r Date First New Oil Rup To Tank	Date of Tes		of los	d oil and must		exceed top allow, pu			for full 24 kg	urs.)	
Date Fire New Oil Rus 10 1288	Deta of 1st				TIOCHCING IV	vana (1 104, p.	φ, <u>2</u>				
Length of Test	Tubing Pressure				Casing Press	nue .	***	Choke Size			
	Oil - Bbls.				ļ			C MCE			
Actual Prod. During Test					Water - Bbis.			Gas- MCF			
a a time t	<u></u>				1						
GAS WELL Actual Prod. Test - MCF/D	enoth of	Test			Bbls Conde	nsale/MM <sup>*</sup> F	<del></del>	Gravity of	Condensate		
Committee 100 100 " (MCF/D)	Length of Test				Bbis. Condensate/MMCF						
Testing Method (pilot, back pr.)	Tubing Pressure (Sout-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC							JOEDV	ATION	DIVISI	ΩNI	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
is true and, complete to the best of my			461 <b>70</b> 1	<b>0₩\$</b>		. Ammee: -	s al		1 5 '92		
			1		Date	a Approve	<del></del>				
	heri	Tug			B	3	en a e-wagan	): <b>%</b> oe:			
			Tecl	hnician	∥ By-	<u> </u>			HAY THE	T Pro	
Printed Name			Title	B	Title	)				•	
10/13/92	(713)	780-			""	·					
Due		Te	lephon	e No.	- U						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.