

OIL CONSERVATION DIVISION

P. O. BOX 2086

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR	
DISTRIBUTION	
DATE	
FILE	
USE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

ConVest Energy Corporation

Address

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective 1/1/82

If change of ownership give name and address of previous owner: Chapman & Schneider, Box 763, Hobbs, NM 88240

B. DESCRIPTION OF WELL AND LEASE

LC-082618 (A)

Lease Name	new No.	Pool Name, Including Formation	Kind of Lease	Lease to
I. B. Ogg "A"	2	Jalnat	State, Federal or Foreign	Federal
Location				above
Unit Letter	B	660 Feet From The	North	Line and 1980 Feet From The
Line of Section	35	Township	24 S	Range
			36 E	Lea

C. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Company	Box 1510, Midland, TX 79701					
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	Box 1492, El Paso, TX 79978					
If well produces oil or fluids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually transported?	When
	K	35	24 S	36 E	Yes	10/20/61

If this production is commingled with that from any other lease or pool, give commingling order number:

D. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Branch	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.S.T.D.					
Elevations (DIP, RAE, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations			Depth, Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPT. & SEC.	SACKS CEMENT					

E. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of dead oil and must be equal to or exceed top oil able for this depth or be for full depth)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, Jet, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Casing Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Unit, Condensate, MCF/D	Gravity of Condensate
Testing Method (Pump, Jet, etc.)	Testing Pressure (psig - lb)	Casing Pressure (psig - lb)	Casing Size

F. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information shown above is true and complete to the best of my knowledge and belief.

Agent

1/27/82

OIL CONSERVATION DIVISION

APPROVED: JAN 27 1982

TITLE: REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

This form is to be filed in compliance with rules and regulations of the Oil Conservation Division for a newly drilled or deepened well. This form must be accompanied by a calculation of the gas lift test and a copy of the test results in accordance with rule 111.

All test results must be filed out completely for the oil and gas lift test.

The oil and gas lift test must be filed out completely for the oil and gas lift test.