Form 9-331 a (Feb. 1951)

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## (SUBMIT IN TRIPLICATE)

Land Office	
Lease No. 14 -032618 (A	J
Unit	

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

FRED 3358. Ran tubing and packer test 0.A. Perforated 7" casing in Acidized with 500 gallons regular pressure 1800#. Recovered load 24 hours. Before workover pumped per day.  7" casing at 3462 with 200 sacks Total depth 3541	
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LATTED CAPTUR SUC LOGS. DEC BLIC	
	dge Plug at 3370 with 5 sacks cemant on top,
tate names of and expected depths to objective sands; sh	now sizes, weights, and lengths of proposed casings; indicate medding jobs, cement— ad all other important proposed work)
he elevation of the derrick floor above se	ea level is 3287 ft.  ETAILS OF WORK
(Field) (Co	Lea EW LEXICO  ounty or Subdivision) (State or Territory)
/ell No. 2 is located 680 ft. 1	from $\left\{\begin{array}{c} N \\ SX \end{array}\right\}$ line and 1920 ft. from $\left\{\begin{array}{c} E \\ XX \end{array}\right\}$ line of sec. 35
L. J. Ogg MAM	(N) the and 100% for from (E) line of one 35
•	August 3 , 1961
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO PILL OR ALTER CASING	SUBSEQUENT REPORT OF ABANDONMENT
	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	
NOTICE OF INTENTION TO CHANGE PLANS	