

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Federal Fee ☒  
5. State Oil & Gas Lease No.  
LC-032618 (A)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Salt Water Disposal</u>	7. Unit Agreement Name
2. Name of Operator <u>ConVest Energy Corporation</u>	8. Farm or Lease Name <u>I. B. Ogg "A"</u>
3. Address of Operator <u>2401 Fountain View Dr., Ste. 700, Houston, Texas 77057</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1980'</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Jalmat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3286 DF</u>	12. County <u>Lee</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Shut-in</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth, 3504', 7" casing cemented at 3422' with 200 sacks.

The well has been shut-in since it failed to demonstrate mechanical integrity during an annulus pressure test conducted December 19, 1985. On March 21, 1986, moved in Clark Well Service Rig. Pulled 3348' (108 jts.) 2-7/8" 10R EUE plastic coated tubing and Backer Lock Set Packer ( 2-7/8" X 7"). RIH with RBP and packer to look for casing leak. Found leak between 2796' & 2919' (123'). Pulled tubing packer and retrievable bridge plug. Run in hole with 108 jts. (3348') 2-7/8" OD 10R EUE plastic coated tubing with seating nipple one joint off bottom. Tubing set at 3348' (GL), SN @ 3317' (GL). Nipple up wellhead. Rig down. Left well shut-in pending workover evaluation to squeeze leak or P&A well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Johnston TITLE Manager of Engineering DATE 2/2/87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 12 1987

CONDITIONS OF APPROVAL, IF ANY:

2-12-87 8-2-87

RECEIVED

FEB 11 1987

OCU  
HOBBS OFFICE