NO. OF COPIES RECEIVED			
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
FILE U.S.G.S.		AND NSPORT OIL AND NATURAL (345
LAND OFFICE	AUTHORIZATION TO TRA		
IRANSPORTER			
GAS			
PRORATION OFFICE	-		
derator	1		
Son D. Ares, et			
Address	& Gas Services, Bex 763,	Hobba, Mer Merico	
Reason(s) for filing (Check proper bu		Other (Please explain)	
New Well	Change in Transporter of:		
Hecompletion	Gil Dry Gas		
Change ir. Ownership	Casinghead Gas Conden		
f change of ownership give name	A. T. Roberts, Jr., Brisri	aroft Office Park. Lubb	ock. Texas
and address of previous owner	Effective date 3/1/	65	
DESCRIPTION OF WELL ANI	D LEASE	ne, Including Formation	Kind of Lease
Lease Name		almat	State, Federal or Fee
Location			-
Unit Letter	1980 Feet From The North Line	e and660Feet From	The
		•	
Line of Section 35 , T	ownship 24,8 Range 3	6 B , NMPM,	Count
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C)il 📰 🛛 or Condensate 🔄	Address (Give address to which appro	
Texas-New Nextee Pipe	line Co.	Box 1510, Midla Address (Give address to which appro	Dd. , Texas
Name of Authorized Transporter of C			
El Paso Hatural Gas C	Unit Sec. Twp. Rge.	Box 1384, Jal, Is gas actually connected?	nen
If well produces oil or liquids, give location of tanks.	K 35 248 36E	Yes	10/20/61
Designate Type of Complet Date Spudded	Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay	P.B.T.D.
Pool	Name of Producing Formation		
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFTHSET	
		L	
	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oi epth or be for full 24 hours)	l and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Cil Phia	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Gil-Bbls.		
l	1	<u> </u>	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
The second second second second second	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)			
CERTIFICATE OF COMPLIA		OIL CONSERV	ATION COMMISSION
A REPAIR TO A THE LIFE TO DVIPLIA			
CENTRICATE OF COMPLEX			
I hereby certify that the rules ar	nd regulations of the Oil Conservation		, 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	APPROVED	, 19
I hereby certify that the rules ar	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	BY	
I hereby certify that the rules ar Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	84	
I hereby certify that the rules ar	d with and that the information given the best of my knowledge and belief.	TITLE	

, /	- Gmm
	(Signature)
	Agent

(Title)

(Date

Narch 25, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.