

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N. M. OIL & GAS COMMISSION
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal		5. LEASE DESIGNATION AND SERIAL NO. LC-032618-A	
2. NAME OF OPERATOR ConVest Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88240		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980 FEL of Sec. 35		8. FARM OR LEASE NAME I. B. Ogg "A"	
14. PERMIT NO.		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3275 DF		10. FIELD AND POOL, OR WILDCAT Jalmat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T24S, R36E	
		12. COUNTY OR PARISH Lea	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☒

CHANGE PLANS ☐

(Other) ☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to pull tubing and packer, check casing for possible leaks, repair as necessary; set retainer at 3190, squeeze perforations 3210-20 with 100 sacks cement; perforate selected intervals in upper Yates and test for possible production.

*PA 2/11
7-24-86
Paul
JAC*

RECEIVED
JAN 20 1983
OIL & GAS
MINERAL SERVICE
RESOURCES DIVISION

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Gillham

TITLE Agent

DATE 1/17/83

(This space for Federal or State Use)

APPROVED BY (Original Signature)
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JAN 24 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions on Reverse Side