

NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b>			<b>FORM C-103</b> (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR		<b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company <b>A. F. Roberts, Jr.</b>			Address BOX 100			
Lease <b>I. B. Ogg "A"</b>	Well No. <b>5</b>	Unit Letter <b>J</b>	Section <b>35</b>	Township <b>24 S</b>	Range <b>36 E</b>	
Date Work Performed <b>7/11/61-11/3/61</b>	Pool <b>Jalnet</b>		County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<p><b>7/11/61:</b> Set bridge plug in 7" casing at 3260 and dumped one sack cement on top of plug. Perf 3210-20 and treated with 500 gallons mud acid. Swabbed load and swabbed dry with small amount new oil. Shut in.</p> <p><b>11/3/61:</b> Treated with 10,000 gallons water frac with 1 1/2# sand per gallon through 2 7/8" tubing with packer set at 2971. Maximum pressure 2200# at 19 bbls per minute.</p>						
Witnessed by <b>Sam Area</b>		Position <b>Partner</b>		Company <b>A. F. Roberts, Jr.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev. <b>3275</b>	T D <b>3455</b>	P B T D	Producing Interval <b>3402-3455</b>	Completion Date <b>2/28/35</b>		
Tubing Diameter <b>Unknown - Shut in</b>	Tubing Depth <b>Unknown - Shut in</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3402</b>			
Perforated Interval(s) <b>None</b>						
Open Hole Interval <b>3402-3455</b>			Producing Formation(s) <b>Yates-Seven Rivers</b>			
RESULTS OF WORKOVER						
Test Before Workover	Date of Test <b>Shut in.</b>	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
After Workover	<b>11/10/61</b>	<b>10</b>	<b>715</b>	<b>none</b>	<b>71,500</b>	
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by				Name <b>A. L. Smith</b>		
Title				Position <b>Agent</b>		
Date				Company <b>A. F. Roberts, Jr.</b>		