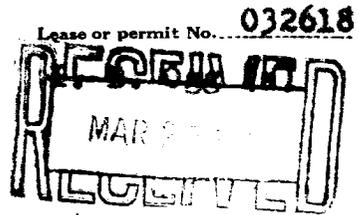


(SUBMIT IN TRIPLICATE)

U. S. Land Office. **Las Cruces**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	SUBSEQUENT REPORT OF PLUG	
	BACK	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

I. B. OGB (a) **Midland, Texas, March 22nd, 1940**

Well No. **5** is located **1980** ft. from **S** line and **1980** ft. from **E** line of sec. **35**

SE 1/4 Sec. 35 **24-S** **36-E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Cooper **Lea** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center~~ **ground** above sea level is **3264** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The 7" production casing is cemented at 3391' using ground elevation as reference point (all measurements of depths given are based on the present ground floor elevation, which is 3264'). On 11-8-39 a cement retainer was set at 3404', but failed to hold; accordingly the well was plugged back from T.D. 3444' with 15 sacks of cement and 20 sacks of cement were squeezed into the formation at a pressure of 900#. The top of the cement plug was found at 3388' and all water shut off (tested by bailing). The cement plug was drilled out to 3404', and the well produced 33 barrels sulphur water and no oil in 3 hours and pumped off.

On 12-3-39 the well was acidized with 560 gallons of Chemical Process acid with a maximum pressure of 900#.

(See attached sheet for remainder of report.)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company,**

Address **P. O. Box 1270,**

Midland, Texas.

By *[Signature]*

Title **District Superintendent**

United States Department of
the Interior,
U. S. G. S.

RECEIVED
MAR 22 1940
3-22-40

SUBSEQUENT REPORT OF PLUG
BACK

Ogg (a) Well No. 5

CONTINUED FROM ORIGINAL SHEET No. 1

After the acid treatment the well produced approximately 2 barrels oil per day plus 99% water pumping through tubing. After installing a casing pump on 12-15-39 at 2,500', the production varied from 7 to 25 barrels per day, and the water percentage from 99% to 96%. It was necessary to overhaul the pumping engine before a satisfactory test could be completed.

On 3-20-40 the well pumped 27 barrels oil plus 97% water in 24 hours and remedial work on this well considered completed until the production again falls below the economic limit.

03-13-4

1940
1941
1942

Annual Report of the Board of Directors

The Board of Directors of the [Company Name] has the honor to present to you the annual report of the company for the year ending [Date]. The report shows that the company has achieved a record of success in all its operations. The financial statement shows a net profit of \$[Amount] for the year. The company has also made significant progress in expanding its business and improving its services. The Board is confident that the company is well positioned to continue its growth and success in the future.