

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New MexicoRECEIVED
SEP 27 1940
HOBBS, NEW MEXICO

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	X		

Hobbs, New Mexico

9/25/40

Place

Date

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Tide Water Assoc Oil Company. C.D. Woolworth "B" Well No. 1 in the

Company or Operator

Lease

NET

of Sec. 35

T. 24

R. 36

N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows:

9/25/40

Notice of intention to do the work was (~~examined~~) submitted on Form C-102 on 8/2/40 19 and approval of the proposed plan was (~~examined~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well was plugged to above all perforations in casing with cement. The 7"OD Casing was shot off and pulled at 864'. The first plug of cement was at this depth and at the top of the hole with heavy mud between, using 25-sacks in all. We were unable to pull the 5 1/2"OD casing as we got shoote line in hole and could not get a shot down. We were unable to pull the intermediate string as it was set at 1606' w/1000-sacks cement, the surface casing was cemented to surface and were unable to pull. Location is leveled, and regulation marker erected. Actual footage that was recovered on the 7"OD Casing was 864' (29-Joints)

Witnessed by E.L. Layman Tide Water Assoc Oil Company. Foreman
Name Company Title

Subscribed and sworn to before me this

25 day of September, 1940

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name E.L. Layman

Position Foreman

Representing Tide Water Assoc Oil Company

Company or Operator

My Commission expires November 22, 1941.

Address Drawer KK, Hobbs, New Mexico

Remarks: Orig & 1-cc Conservation Commission
1-cc Proration Office
1-cc Houston, Prod Dept.
1-cc Tulsa, Okla. Prod Dept.
1-cc Midland Texas, Prod Dept.
1-cc File

Roy Yankersough
Name
OIL & GAS INSPECTOR
Title