

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <i>Westbrook Oil Corporation</i>	Well API No. <i>30-025-09707</i>
Address <i>P.O. Box 2264 - Hobbs, NM 88241-2264</i>	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Effective December 1, 1993 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <i>V.H. Westbrook - PO Box 2264 - Hobbs, NM 88240</i>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>State "W"</i>	Well No. <i>1</i>	Pool Name, Including Formation <i>Jalmat Tansill Yates 7-Rvrs</i>	Kind of Lease State, Federal or Fee	Lease No. <i>B-1484</i>
Location Unit Letter <i>P</i> : <i>660</i> Feet From The <i>South</i> Line and <i>660</i> Feet From The <i>East</i> Line Section <i>36</i> Township <i>24S</i> Range <i>36E</i> , NMPM, <i>Lea</i> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Texaco Trading &amp; Transportation</i>	Address (Give address to which approved copy of this form is to be sent) <i>P.O. Box 5568, T.A. - Denver CO 80217-5568</i>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <i>Sid Richardson Gasoline Company</i>	Address (Give address to which approved copy of this form is to be sent) <i>201 Main Street - Fort Worth TX 76102</i>					
If well produces oil or liquids, give location of tanks.	Unit <i>0</i>	Sec. <i>36</i>	Twp. <i>24S</i>	Rge. <i>36E</i>	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*V.H. Westbrook*  
Signature  
*V.H. Westbrook - Vice-President*  
Printed Name  
*11/12/93* *505-393-9714*  
Date  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved *DEC 07 1993*

By *ORIGINAL SIGNED BY JERRY SEXTON*  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**

NOV 11 1963

OGC  
OFFICE

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

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REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator V.H. Westbrook - Oil Operator		Well API No. 30-025-09707
Address 808 W. Broadway, P.O. Box 2264, Hobbs, NM 88240		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Effective December 1, 1991	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>Convest Energy Corp, 2401 Fountain View Dr, Suite 700, Houston, TX 77057</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "W"	Well No. 1	Pool Name, including Formation Jalmat T-Y-SR	Kind of Lease State, Federal or Fee	Lease No. E-8327
Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>24S</u> Range <u>36E</u> , NMPM, Lea County				

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If well produces oil or liquids, give location of tanks.	Unit <u>---</u> Sec. <u>---</u> Twp. <u>---</u> Rge. <u>---</u>	Is gas actually connected? <u>---</u> When? <u>---</u>

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TUBING, CASING AND CEMENTING RECORD								
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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

V.H. Westbrook

Printed Name

Date

(505) 393-9714

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By

Title

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