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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·		IOIHA	NSPC	JH I OIL	AND NA	FURAL GA	\S				
perator (lles through Oi							Well A			· · · · · · · · · · · · · · · · · · ·	
Westbrook Oi Address				30-	30-025-09707						
P.O. Box 226	4 - Ho	bbs, Ni	M 88	241-22	64						
leason(s) for Filing (Check proper box)		.	<u> </u>		Oth	es (Please expla	iin)				
=		Change in	•		r .	110041.00	0 /-	. 1 10	0.2		
ecompletion	Oil		Dry Gar	, \square	E	sective	vecembe	r 1, 19	93		
hange in Operator X	Casinghea	d Gas	Conden	sate 🗌							
change of operator give name displayed address of previous operator V.H.	Westb	rook -	PO B	Box 226	4 - Hobb	os, NM 8	8240				
DESCRIPTION OF WELL	AND LE	ASE								_	
ease Name State "W"		Well No.			ng Formation	tes 7-Rur		of Lease Federal or Federal		ease No.	
ocation		<u> </u>	3000	1000 1000	3111 7W		3 3-2,		D-	1484	
Unit Letter P	_ : <u>66</u>	0	. Feet Fro	om The _S	outh Lin	and660) Fe	et From The	East	Line	
Section 36 Township	245	24S Range 36E				, NMPM, Lea					
						MPM,	Lea		-	County	
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil		or Conden		D NATU	RAL GAS						
Texaco Trading & Trans	portat		i sealic		P.O. Bo	e address to whom 5568 ,	исн approved Т.А. –	copy of this for Denver	orm is to be se CO 8021	i ni) 7-5568	
ame of Authorized Transporter of Casing	thead Gas	רצו	or Dry	Gas	Address (Giv	e address to wi	tick approved	come of this f	orm in to be se		
Sid Richardson Gasolir well produces oil or liquids,	le Comp	soc.	I Trum	l Do-			- Fort	Fort Worth TX 76102			
ve location of tanks.	0	36	24S	36E	is gas actuali	y connected?	When	?			
this production is commingled with that it. V. COMPLETION DATA	from any oth	ner lease or	pool, giv	e commingl	ing order num	ber:					
		Oil Well		Gas Well	New Well	Workover	Deepen	Dhua Daak	Same Res'v	him n	
Designate Type of Completion		<u>i </u>	i_		<u>i</u>	L	Dapa	Flug Dack	Same Kes v	Diff Res'v	
Date Spudded Date Compil. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
								Depth Casir	ig Snoe		
LIOLE OUTE					CEMENTI	NG RECOR	D				
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
						<u></u> ,					
. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		ļ		···				
IL WELL (Test must be after r				oil and must	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)	
Pate First New Oil Run To Tank	Date of To				Producing M	ethod (Flow, pr	ump, gas lift, i	etc.)			
ength of Test	Tubing Pressure				Casing Pressure			Choke Size			
1 1 D . 1 D . 1 D . 1											
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	-4-,	· · · · · · · · · · · · · · · · · · ·			1						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
- Grand Proj			- - ,		Custing Field	wie (MIUI-III)		CHOKE SIZE	·		
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAN	NCE		011 00:	1055	A T ! C : :	D B 45:		
I hereby certify that the rules and regul Division have been complied with and	lations of the	e Oil Conse	rvation		1	OIL COI	NSERV	AHON	DIVISIO	אכ	
is true and complete to the best of my	knowledge	and belief.	-eu ac ov	•	Dot	e Approve	, DEC	0719	93		
dist in	1 1	41	^		11						
Signature V. H. West Brook						By ORIGINAL SIGNED BY JERRY SEXTON					
V.H. Westbrook - Vice-President						DIST	rict i sur	ERVISOR			
11/12/93		505-393			Title)			- **		
Date		Tel	ephone 1	No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOVIL BL3

OFFICE

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DISTRICT J
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazes Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Ameria, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

V.H. Westbrook - Oil Operator V.H. Westbrook - Oil Operator 808 W. Broadway, P.O. Box 2264, Hobbs, NM 88240 Reason(s) for Filing (Check proper box) New Well D. Change in Transporter of: Effective December 1, 1991 Recompletion D. Oil Dry Gas D. Effective December 1, 1991 Change in Operator X Casinghead Gas Coordensate Convest Energy Corp, 2401 Fountain View Dr, Suite 700, Houston, address of previous operator Convest Energy Corp, 2401 Fountain View Dr, Suite 700, Houston, Description Of Well AND LEASE Lease Name Well No. Pool Name, Including Formation State ''W'' 1 Jalmat T-Y-SR State, Federal Of Feet From The East Location P. 660 Feet From The South Line and 660 Feet From The East	TX 77057			
808 W. Broadway, P.O. Box 2264, Hobbs, NM 88240 Reason(s) for Filmg (Check proper box) New Well	TX 77057			
Reason(s) for Filmg (Check proper box) Change in Transporter of: Change in Transporter of: Convert Energy Corp. 2401 Fountain View Dr., Suite 700, Houston, Descended of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Descended Name Convert Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Descended Name Convert Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Descended Name Convert Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Descended View Dr., Sui	TX 77057			
Change in Transporter of: Change in Transporter of: Change in Operator Change in Operator Change in Operator Change of operator W Change of operator give name address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, which was address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Lease Name State 'W'' 1 Jalmat T-Y-SR East Converted Freeze Explain) Change in Transporter of: Effective December 1, 1991 Change in Operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Label All Change in Transporter of: Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Label All Change in Transporter of: Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Label All Change in Transporter of: Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Label All Change in Transporter of: Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, Label All Change in Transporter of: Convest Energy Corp., 2401 Fountain View Dr.,	TX 77057			
Change in Transporter of: Recompletion Oil Dry Gas Casinghead Gas Coodensate Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, Description OF WELL AND LEASE Lease Name State 'W'' Description State 'W'' Description Oil Dry Gas Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, Mind of Lease State 'W'' 1 Jalmat T-Y-SR Feetral of Feetral Of Feet Feetral Of Feet Feetral Of Feeten Corp. East Location Description State 'W'' Description Description State 'W'' Description Description State 'W'' Description Description Description State 'W'' Description Description Effective December 1, 1991 Effective December 1, 1991 Casinghead Gas Coodensate Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, State 'W'' Description State 'W'' Description Effective December 1, 1991 Casinghead Gas Coodensate Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, State 'W'' E-8	TX 77057			
Casinghead Gas Coodensate Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, address of previous operator Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, address of previous operator Well No. Pool Name, including Formation State 'W' 1 Jalmat T-Y-SR Kind of Lease State, Federal Or Feel Convest Energy Corp. 2401 Fountain View Dr. Suite 700, Houston, Including Formation State 'W' 1 Jalmat T-Y-SR East	TX 77057			
Convest Energy Corp. 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Convest Energy Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Corp., address of previous operator Corp., 2401 Fountain View Dr., Suite 700, Houston, address of previous operator Corp., address of previous operator Co	TX 77057			
L DESCRIPTION OF WELL AND LEASE Lease Name State ''W'' 1 Jalmat T-Y-SR E-8 Location	17 //02/			
State "W" 1 Jalmat T-Y-SR Kind of Lease State "W" 1 State T-Y-SR East				
Veil No. Pool Name, Including Formation Kind of Lease State ''W'' 1 Jalmat T-Y-SR E-8				
State "W" 1 Jaimat 1-1-SR E-S	Lease No.			
D 660 South + 660 Enter the East	E-8327			
Their I ener P . OOU Feet From The SOULCH Line and OOU Feet From The Hadde	Y :_			
Unit Letter	Line			
Section 36 Township 24S Range 36E NMPM, Lea	Lea County			
Scales 50 10 - English and the second				
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	e seni)			
	,			
Jefaco Inading + Manafe Name of Authorized Transporter of Change Cas - Or Dry Gas Address (Give address to which approved copy of this form is to b	c seni)			
Sid Richardson Carbon & Gasoline				
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When ?	The control of the co			
give location of tanks.				
f this production is commingled with that from any other lease or pool, give commingling order number:				
V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res	'v Diff Res'v			
Designate Type of Completion - (X)				
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	Tubing Depth			
Depth Casing Shoe				
a military market				
TUBING, CASING AND CEMENTING RECORD				
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS C	SACKS CEMENT			
				
6				
V. TEST DATA AND REQUEST FOR ALLOWABLE				
OTL WELL. Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24	hours.)			
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)				
Caring Pressure Choke Size	Choke Size			
Length of Test Tubing Pressure Casing Pressure				
Actual Fred. During Test Oil - Bbls. Water - Bbls. Gas-MCF	Gas- MCF			
Actual Pitt Duning 16t.				
GAS WELL				
Armal Frod Test - MCF/D Length of Test Bbis. Concentrate/MMCF Gravity of Concentrate	Gravity of Condensate			
Testing Method (pilot, back pr.) Tubing Fressure (Shui-m) Casing Fressure (Shui-in) Choke Size	Onoke Size			
VI OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVI	SION			
I hereby certify that the rules and regulations of the Oil Conservation	0,0,,			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved				
Date Approved				
1/H/Walbook Dec 1992	M			
Signature V. H. Westbrook	<u> </u>			
Primed Name. Title Title				
$\frac{13}{13}\frac{13}{9}\frac{13}{9}\frac{13}{12}1$	<u> </u>			
Date Telephone No.				

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