

NO. OF COPIES RECEIVED		
DISTRIBUTION		
IN TA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1484</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Sam D. Ares</b>		8. Farm or Lease Name <b>State "W"</b>
3. Address of Operator <b>c/o Oil Reports &amp; Gas Services, Inc., Box 763, Hobbs, NM 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>EP</b> <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>24 S</b> RANGE <b>36 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Jalmat Oil</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3247 GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to set retainer at 2860 and squeeze perfs 2800 to 2900, re-perf 2780 to 2800 and treat with 20,000 gallons sand frac.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Norman Walker</i></u>	TITLE <b>Agent</b>	DATE <b>9/7/76</b>
Orig. Signed by <b>Ferry Sexton</b> <b>Dist. 1, Supv.</b>		
APPROVED BY _____	TITLE _____	DATE <b>SEP 8 1976</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 7 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.