NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	REQUEST F	NSERVATION COMMISSIC OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 S
PRORATION OFFICE			
Sam D. Ares			
c/o Oil Reports	& Gas Services, Inc., Box	763, Hobbs, New Maxico	88240
Reason(s) for filing (Check proper bo	Change in Transporter of:		4/74
Recompletion	Oil X Dry Gas Casinghead Gas Condens		1//0
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL ANI	Well No. Pool Name, including For		Lease No.
State "W"	2 Jalmat	State, Federal	E-8327
Unit Letter 0; 66	60 Feet From The South Line	and Feet From Th	e East
	Township 24 S Range 3	6 Е , МАРМ,	Lea County
Name of Authorized Transporter of C		Address (Give address to which approve	1
Texas-New Mexico Pipe	Line Company Casinghead Gas C or Dry Gas	P.O. Box 1510, Midland, Address (Give address to which approve	d copy of this form is to be sent)
El Paso Natural Gas Co	mpany	P.O. Box 1492, El Paso, Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 36 245 36E	Yes	1/23/74
If this production is commingled	with that from any other lease or pool, a	give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	
Perforations		· · ·	Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	, etc.)
the difference	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	I uping pressure (Blue-A)		
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Jerry 2 room	
			Supv.
Agent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendent well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for slice	
	(Title) 2 1/76 (Date)	able on new and recompleted we	His. I. III, and VI for changes of owner er, or other such change of condition

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