NO. OF COPIES RECEIVED			D Q 149
			Form C-103 Supersedes Old
DISTRIBUTION			C-102 and C-103
SANTA FE	<u></u>	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5, State Oil & Gas Lease No.
		·	10107
(DO NOT USE THIS FOR	SUNDR	Y NOTICES AND REPORTS ON WELLS posals to drill or to deepen or plug back to a different reservoir. ion for permit _" (form C-101) for such proposals.)	
1. OIL GAS WELL WELL	X	OTHER-	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
John Yuror	nka		State W
3. Address of Operator			9. Well No.
	tral	Building, Midland, Texas 79701	2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER 0		1980 FEET FROM THE East LINE AND 660 FEET FR	Jalmat .
		36 TOWNSHIP 24-S RANGE 36-E NMI	
	IIII	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		3264'DF	
		Appropriate Box To Indicate Nature of Notice. Report or (ITENTION TO: SUBSEQUE	Dther Data NT REPORT OF:
PERFORM REMED'AL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND DEMENT URB	
		0*HER	
OTHER			
17. Describe Proposed or Com	pieted Cr	erations (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated dute of starting any procused

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Tested perforations 3116', 3126', 3166', 3203' and 3235' and determined main water entry from these perforations. Set bridge plug at 3106. Ran tbg. to 3090' and set R-4 packer @ 2980'. Work performed 11/18 to 11/26/74.

Test Before: 80 MCFPD and 222 BWPD

Test After: Est. 325 MCFPD and 70 BWPD.

18. I hereby certify that the information	above is true and complet	to the best of my knowledge and belief.	
SIGNED John Yuro	mka	TITLE Authorized Agent	DATE <u>12 - 2 - 74</u>
APPROVED BY	Orig. Street Ing Joe D. D. D. Die Dist. 1, Co. 21,	TITLE	DEC 5-1974

DEC 4 1974 OIL CONSERVATION COMM. HOBBS, N. M.



		_	-						
NO. OF COPIES RECEIVE	D							Form C	C-105 ed 1-1-65
DISTRIBUTION		1						_	
SANTA FE		1	NEW MEXICO		SERVATIO	N COMMISSION			te Type of Lease
FILE			MPLETION O					State	X Fee
U.S.G.S.								5. State O	il & Gas Lease No.
LAND OFFICE		1					1	ר	.0107
OPERATOR		-						trrrrt	
		_						//////	
								$\overline{777777}$	
la. TYPE OF WELL								7. Unit Ag	reement Name
	0: W		GAS WELL		OTHER				
b. TYPE OF COMPLET	TION							8. Farm or	Lease Name
NEW WOR		PEN		FF.	OTHER			S+	ate W
2. Name of Operator					UTHER			9. Well No	
· · ·									~
John 3. Address of Operator	Yuronka								2
5. Address of Operator								10. Field (and Pool, or Wildcat
120-	C Central	Buildir	ng, Midland	. Texa	as 7970	1		Ja	lmat
4. Location of Well								mm	
								(1111)	
UNIT LETTERO		1000		il'n at		440			
	LOCATED		FEET FROM THE	<u>14836</u>	LINE AND		FEET FROM	12. County	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
						////X////	//////	-	
THE South LINE OF S 15. Date Spudded	sec. <u>36</u>	тир. 245	RGE. 36	ммрм	VIIII	7111X1111	//////	Lea	
15, Date Spudded	16. Date T.D.	Reached 17	7. Date Compl. (R	eady to F	Prod.) 18.1	Elevations (DF, 1	R <i>KB</i> , <i>RT</i> , G	R, etc.) 19	. Elev. Cashinghead
9-26-73	9-28-	73	10-15-	73		3264 1	F	•	3253 GL
9-26-73 20. Total Depth	21. P	lug Back T.D). 22.	If Multipl	e Cômpl., Ho	w 23. Interva		y Tools	Cable Tools
	ł			Many		Drilled	Вуі		
36351 24. Producing Interval(s)) of this some	<u>35921</u>	Dottom Name				→ : 3550	<u>0-3635</u>	
24. Producing interval(s,	, or this comp.	$remon = 1 \text{ op}_{i}$	Bottom, Nume						25. Was Directional Survey Made
3006' - 3:	235' S	even Riv	fers						No
26. Type Electric and Of	ther Logs Run							27	Was Well Cored
								27.	
Compensated	Dengity	Ganand	Forme and	Radios	at i with	Loga		27.	
Compensated	Density,	Guard,							No
28.			CASING RECO	ORD (Rep	ort all string	s set in well)			No
28. CASING SIZE	Density,			ORD (Rep		s set in well) CEMEN	ITING RECO		
28.			CASING RECO	DRD (Rep HOL	ort all string	s set in well)	ITING RECO		No
28. CASING SIZE 8-5/8 11	WEIGHT L	B./FT.	CASING RECO DEPTH SET 1161	DRD (Rep ноц 11-	ort all string: E SIZE -1/411	set in well) CEMEN 500 SXS		DRD	NO AMOUNT PULLED
28. CASING SIZE	WEIGHT L	B./FT.	CASING RECO	DRD (Rep ноц 11-	ort all strings _E SIZE	5 set in well) CEMEN 500 3X3, 300 3X3, 0		DRD	NO AMOUNT PULLED
28. CASING SIZE 8-5/8 11	WEIGHT L	B./FT.	CASING RECO DEPTH SET 1161	DRD (Rep ноц 11-	ort all string: E SIZE -1/411	set in well) CEMEN 500 SXS		DRD	NO AMOUNT PULLED
28. CASING SIZE 8-5/811 4-1/211	WEIGHT L	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11-	ort all string: E SIZE -1/411	set in well) CEMEN 500 sxs, 300 sxs, (Pozmix '	lass "('A" 2% (DRD 21 50-51	NO AMOUNT PULLED
28. CASING SIZE 8-5/8" 4-1/2" 29.	weight L 24# 9 •5 #	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: -E SIZE -1/411 3/811	set in well) CEMEN 500 3X3, 300 3X3, (Pozmix ' 30.	<mark>)]ass "(</mark> " <u>A</u> " 2% (⊺	DRD	NO AMOUNT PULLED
28. CASING SIZE 8-5/811 4-1/211	WEIGHT L	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: E SIZE -1/411	set in well) CEMEN 500 3X3. 300 3X3. (Pozmix ' 30. 30.	21283 "('A" 2% (T DE	DRD	NO AMOUNT PULLED
28. CASING SIZE 8-5/8" 4-1/2" 29.	weight L 24# 9 •5 #	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: -E SIZE -1/411 3/811	set in well) CEMEN 500 3X3, 300 3X3, (Pozmix ' 30.	21283 "('A" 2% (T DE	DRD	NO AMOUNT PULLED
28. CASING SIZE 8-5/8" 4-1/2" 29.	weight L 24# 9 •5 #	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: -E SIZE -1/411 3/811	set in well) CEMEN 500 3X3. 300 3X3. (Pozmix ' 30. 30.	21283 "('A" 2% (T DE	DRD 21 50-51 101 101 101 101 101 101 101 1	NO AMOUNT PULLED 0 0 CORD PACKER SET
28. CASING SIZE 8-5/8" 4-1/2"	WEIGHT L 24# 9 .5 # тор	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: -E SIZE -1/411 3/811	set in well) CEMEN 500 3X3. 300 3X3. (Pozmix ' 30. 30.	21285 "((*A" 2% (T DE	DRD 11 50-51 10 1 10	NO AMOUNT PULLED 0 0 CORD PACKER SET 2920
28. CASING SIZE 8-5/811 4-1/211 29. SIZE	WEIGHT L 24# 9 .5 # тор	B./FT.	CASING RECO DEPTH SET 1161' 3635'	DRD (Rep ноц 11- 7-3	ort all string: E SIZE 1/4" 3/8" SCREEN 32.	set in well) CEMEN 500 3X3, 300 3X3, 30, 30, SIZE 21 ACID, SHOT, FR	T	DRD 2" 50-5 20 - 50 20 - 50 20 20 - 50 20 20 20 - 50 20 20 20 20 20 20 20 20 20 20 20 20 20	NO AMOUNT PULLED 0 CORD PACKER SET 2920 JUEEZE, ETC.
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1	WEIGHT L 2/4 9.5 TOP	B./FT. LINER RECO BOTTO and number)	CASING RECO DEPTH SET 1161' 3635' ORD ORD OM SACKS C	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH	set in well) CEMEN 500 3X3, 300 3X3, Pozmix ' 30, SIZE 211 ACID, SHOT, FF	T DE RACTURE,	DRD 21 50-51 21 50-51 20 50-51 2	NO AMOUNT PULLED 0 CORD PACKER SET 2920 JUEEZE, ETC.
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1 30061. 3041	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) 30671	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE -1/4" -3/8" SCREEN 32. DEPTH -3116!	set in well) CEMEN 500 3X3. 300 3X3. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 2920 I CEMENT SC INT AND K als. of	NO AMOUNT PULLED O CORD PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) 30671	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE -1/4" -3/8" SCREEN 32. DEPTH -3116!	set in well) CEMEN 500 3X3, 300 3X3, Pozmix ' 30, SIZE 211 ACID, SHOT, FF	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 2920 I CEMENT SC INT AND K als. of	NO AMOUNT PULLED 0 CORD PACKER SET 2920 JUEEZE, ETC.
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1 30061. 3041	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) 30671	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE -1/4" -3/8" SCREEN 32. DEPTH -3116!	set in well) CEMEN 500 3X3. 300 3X3. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 2920 I CEMENT SC INT AND K als. of	NO AMOUNT PULLED O CORD PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1 30061. 3041	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) 30671	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE -1/4" -3/8" SCREEN 32. DEPTH -3116!	set in well) CEMEN 500 3X3. 300 3X3. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 2920 I CEMENT SC INT AND K als. of	NO AMOUNT PULLED O CORD PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1 30061. 3041	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) 30671	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EMENT	ort all string: E SIZE -1/4" -3/8" SCREEN 32. DEPTH -3116!	set in well) CEMEN 500 3X3. 300 3X3. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 2920 I CEMENT SC INT AND K als. of	NO AMOUNT PULLED O CORD PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. SIZE 31. Perforation Record (1 30061, 3041 31261, 3166	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO and number) , 30671, and 323	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073'. 31	DRD (Rep HOL 11- 7-3 EEMENT	ort all string: E SIZE -1/4" 3/8" SCREEN 32. DEPTH 3116! 3006! UCTION	set in well) CEMEN 500 SXS. 300 SXS. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235! - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD DRD DII 50-51 Hel UBING REC PTH SET 2920 I CEMENT SC INT AND K ALS. OF	NO AMOUNT PULLED O CORD PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. 31. Perforation Record (1 30061, 3041 31.261, 3166 33. Date First Production	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO and number) , 30671, and 323	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' w/1 SPF	DRD (Rep HOL 11- 7-3 EEMENT	ort all string: E SIZE -1/4" 3/8" SCREEN 32. DEPTH 3116! 3006! UCTION	set in well) CEMEN 500 SXS. 300 SXS. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235! - 3235!	Iless "("A" 2% (") T DE DE "(") RACTURE, " AMOU 1000 gs	DRD UBING REC PTH SET 29201 CEMENT SC INT AND K als. of Well Stat	NO AMOUNT PULLED O PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8 ¹¹ 4-1/2 ¹¹ 29. SIZE 31. Perforation Record (1 3006 ¹ , 3041 3126 ¹ , 3166 33.	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO and number) , 30671, and 323	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' w/1 SPF od (Flowing, gas of Flowing	DRD (Rep HOL 11- 7-3 EEMENT	ort all string: E SIZE -1/4" 3/8" SCREEN 32. DEPTH 3116! 3006! UCTION	set in well) CEMEN 500 SXS. 300 SXS. Pozmix ' 30. SIZE 2" ACID, SHOT, FF INTERVAL - 3235! - 3235!	Class "("A" 2% (DE RACTURE, AMOU 1000 ge 2000 ge	DRD UBING REC PTH SET 29201 CEMENT SC INT AND K als. of Well Stat	NO AMOUNT PULLED AMOUNT PULLED O PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73 Date of Test	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) , 30671, and 323 duction Metho Choke	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 0M SACKS C 3073', 31 5' w/1 SPF od (Flowing, gas is Flowing Size Prod'n. Test Pe	DRD (Rep HOL 11- 7-3 EEMENT 16', PROD lift, pump	art all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing - Size an	s set in well) CEMEN 500 SXS. 300 SXS. POZMIX 30. SIZE 211 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF	Class "("A" 2% (DE RACTURE, AMOU 1000 ge 2000 ge	DRD UBING REC PTH SET 29201 CEMENT SC INT AND K als. of Well Stat Si	NO AMOUNT PULLED O PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73 Date of Test	WEIGHT L 24# 9.5# TOP Interval, size a 1, 3054 3, 3203 Pro Hours Tested 24	B./FT. LINER RECO BOTTO und number) , 30671, and 323 duction Metho Choke 12/	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C OM SACKS C 3073', 31 5' w/1 SPF od (Flowing, gas is Flowing Size Prod'n. Test Pe 64.11	DRD (Rep HOL 11- 7-3 EMENT EMENT 16', PROD lift, pump For eriod	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl.	set in well) CEMEN 500 SXS. 300 SXS. POZMIX ' 30. SIZE 211 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580	Llass "(() 'A" 2% T DE DE 2 RACTURE, Amou 1000 gr 2000 gr	DRD DRD DRD DI 50-51 PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of Well State State r - Bbl.	NO AMOUNT PULLED O PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73	WEIGHT L 24# 9.5# TOP	B./FT. LINER RECO BOTTO und number) , 30671, and 323 duction Metho Choke 12/	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' w/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Pr	DRD (Rep HOL 11- 7-3 EMENT EMENT 16', PROD lift, pump For eriod	art all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing - Size an	set in well) CEMEN 500 SXS. 300 SXS. POZMIX ' 30. SIZE 211 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580	Class "("A" 2% (DE RACTURE, AMOU 1000 ge 2000 ge	DRD DRD DRD DI 50-51 PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of Well State State r - Bbl.	NO AMOUNT PULLED AMOUNT PULLED O PACKER SET 2920 DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press.	WEIGHT L 24# 9.5# TOP Interval, size a Interval, size a 1, 3054! 3203! Pro Hours Tested 24 Casing Press	B./FT. LINER RECO BOTTO and number) , 3067', and 323 duction Metho Choke L2/ ure Calcul How R	CASING RECO DEPTH SET 1161' 3635' ORD ORD OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Pc 6/1' Ated 24- Oil - B	DRD (Rep HOL 11- 7-3 EMENT EMENT 16', PROD lift, pump For eriod	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl.	set in well) CEMEN 500 SXS. 300 SXS. POZMIX ' 30. SIZE 211 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580	Llass "(() 'A" 2% T DE DE 2 RACTURE, Amou 1000 gr 2000 gr	DRD DRD DRD DI 50-51 PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of Well State State r - Bbl.	NO AMOUNT PULLED O PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press.	WEIGHT L 24# 9.5# TOP Interval, size a Interval, size a 1, 3054! 3203! Pro Hours Tested 24 Casing Press	B./FT. LINER RECO BOTTO and number) , 3067', and 323 duction Metho Choke L2/ ure Calcul How R	CASING RECO DEPTH SET 1161' 3635' ORD ORD OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Pc 6/1' Ated 24- Oil - B	DRD (Rep HOL 11- 7-3 EMENT EMENT 16', PROD lift, pump For eriod	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl.	set in well) CEMEN 500 SXS. 300 SXS. POZMIX ' 30. SIZE 211 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580	Class "(("A" 2% (T DEI CACTURE, AMOU 1000 gr 2000 gr Wate ↓ Wate ↓	DRD DRD DRD DI 50-51 PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of Well State State r - Bbl.	NO AMOUNT PULLED AMOUNT PULLED O PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Unisol Acid 15% Inisol Acid 15% Inisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 3006", 3041 3126", 3166 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press. 800# 34. Disposition of Gas (5)	WEIGHT L 2/4 9.5 10 TOP Interval, size a Interval, size a	B./FT. LINER RECO BOTTO and number) , 3067', and 323 duction Metho Choke Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas C Flowing Size Prod'n. Test Pc 64,11 Ate - etc.)	DRD (Rep HOL 11- 7-3 EEMENT EEMENT 16', PROD lift, pump For eriod Bbl.	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116! 3006! UCTION ing – Size an OII – Bbl. Gas – N	set in well) CEMEN 500 SXS. 300 SXS. 30. size 2" ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580 MCF	Class "("""""""""""""""""""""""""""""""""""	DRD UBING REC PTH SET 2920 ' CEMENT SC INT AND K als. of als. of als. of als. of well Stat SI r - Bbl. Of Witnessed	NO AMOUNT PULLED AMOUNT PULLED D PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/811 4-1/211 29. 31. Perforation Record (1 3006', 3041 3126', 3166 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press.	WEIGHT L 2/4 9.5 10 TOP Interval, size a Interval, size a	B./FT. LINER RECO BOTTO and number) , 3067', and 323 duction Metho Choke Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas C Flowing Size Prod'n. Test Pc 64,11 Ate - etc.)	DRD (Rep HOL 11- 7-3 EEMENT EEMENT 16', PROD lift, pump For eriod Bbl.	ort all string: E SIZE 1/4" 3/8" SCREEN 32. DEPTH 3116! 3006! UCTION ing – Size an OII – Bbl. Gas – N	set in well) CEMEN 500 SXS. 300 SXS. 30. size 2" ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF 580 MCF	Class "("""""""""""""""""""""""""""""""""""	DRD DRD DRD DRD DIM 50-51 PTH SET 2920 ' CEMENT SC INT AND KI Als. of als. of Well Statt SI r - Bbl. OI	NO AMOUNT PULLED AMOUNT PULLED D PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. 31. Perforation Record (1 3006', 3041 3126', 31(56) 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press. 800# 34. Disposition of Gas (5 Shut-in wait 35. List of Attachments	WEIGHT L 24,# 9.5# TOP Interval, size a 1, 3054 3, 3203 Pro Hours Tested 24, 24, 25, 3203 Pro Hours Tested 24, 24, 20, 24, 20, 24, 20, 24, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20	B./FT. LINER RECO BOTTO and number) , 3067!, and 323 duction Metho Choke 12/ ure Calcul Hour R Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Po 6/" ated 24- Oil - B ated 24- etc.) eport for (DRD (Rep HOL 11- 7-3 EEMENT EEMENT	ort all string: _E SIZE _1/4" _3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl. Gas – N	set in well) CEMEN 500 3X3, 300 3X3, 300 3X3, 300 3X3, 300 3X3, 30, 30, SIZE 21 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF ACF Wa	Class "("""""""""""""""""""""""""""""""""""	DRD UBING REC PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of	No AMOUNT PULLED AMOUNT PULLED PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. SIZE 31. Perforation Record (1 3006", 3041 3126", 3166 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press. 800# 34. Disposition of Gas (5)	WEIGHT L 24,# 9.5# TOP Interval, size a 1, 3054 3, 3203 Pro Hours Tested 24, 24, 25, 3203 Pro Hours Tested 24, 24, 20, 24, 20, 24, 20, 24, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20	B./FT. LINER RECO BOTTO and number) , 3067!, and 323 duction Metho Choke 12/ ure Calcul Hour R Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Po 6/" ated 24- Oil - B ated 24- etc.) eport for (DRD (Rep HOL 11- 7-3 EEMENT EEMENT	ort all string: _E SIZE _1/4" _3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl. Gas – N	set in well) CEMEN 500 3X3, 300 3X3, 300 3X3, 300 3X3, 300 3X3, 30, 30, SIZE 21 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF ACF Wa	Class "("""""""""""""""""""""""""""""""""""	DRD UBING REC PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of	No AMOUNT PULLED AMOUNT PULLED PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. 31. Perforation Record (1 3006', 3041 3126', 31(56) 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press. 800# 34. Disposition of Gas (5 Shut-in wait 35. List of Attachments	WEIGHT L 24,# 9.5# TOP Interval, size a 1, 3054 3, 3203 Pro Hours Tested 24, 24, 25, 3203 Pro Hours Tested 24, 24, 20, 24, 20, 24, 20, 24, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20	B./FT. LINER RECO BOTTO and number) , 3067!, and 323 duction Metho Choke 12/ ure Calcul Hour R Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' W/1 SPF od (Flowing, gas d Flowing Size Prod'n. Test Po 6/" ated 24- Oil - B ated 24- etc.) eport for (DRD (Rep HOL 11- 7-3 EEMENT EEMENT	ort all string: _E SIZE _1/4" _3/8" SCREEN 32. DEPTH 3116' 3006' UCTION ing – Size an OII – Bbl. Gas – N	set in well) CEMEN 500 3X3, 300 3X3, 300 3X3, 300 3X3, 300 3X3, 30, 30, SIZE 21 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF ACF Wa	Class "("""""""""""""""""""""""""""""""""""	DRD UBING REC PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of	No AMOUNT PULLED AMOUNT PULLED PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid
28. CASING SIZE 8-5/8" 4-1/2" 29. 31. Perforation Record (1 3006', 3041 3126', 31(56) 33. Date First Production 10-3-73 Date of Test 11-2-73 Flow Tubing Press. 800# 34. Disposition of Gas (5 Shut-in wait 35. List of Attachments	WEIGHT L 24,# 9.5# TOP Interval, size a 1, 3054 3, 3203 Pro Hours Tested 24, 24, 25, 3203 Pro Hours Tested 24, 24, 20, 24, 20, 24, 20, 24, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20	B./FT. LINER RECO BOTTO and number) , 3067!, and 323 duction Metho Choke 12/ ure Calcul Hour R Calcul Hour R Calcul Hour R	CASING RECO DEPTH SET 1161' 3635' ORD OM SACKS C 3073', 31 5' w/1 SPF od (Flowing, gas b Flowing Size Prod'n. Test Po 64.1' atted 24- Oil - B atted 24- Oil - B etc.) Port for f but sides of this for	DRD (Rep HOL 11- 7-3 EEMENT EEMENT	ort all string: E SIZE -1/4"	set in well) CEMEN 500 3X3, 300 3X3, 300 3X3, 300 3X3, 300 3X3, 30, 30, SIZE 21 ACID, SHOT, FF INTERVAL - 32351 - 32351 d type pump) Gas - MCF ACF Wa	Iless "("A" 2% T DE DE 2% AMOU DE AMOU 2000 gr 2000 gr 2000 gr Wate 1 Test F my knowledge 1	DRD UBING REC PTH SET 2920 ' CEMENT SC INT AND KI als. of als. of	No AMOUNT PULLED AMOUNT PULLED PACKER SET 2920' DUEEZE, ETC. IND MATERIAL USED 15% Unisol Acid 15% Unisol Acid

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.		Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. ''D''
т.	Yates 2776	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers 3005'	Ţ,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen3410*	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	T.	Montoya	Т.	Mancos	T.	McCracken
Т.	San Andres	Τ.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	Т.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	•
т.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	······································
T.	Tubb	Т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	
т.	Аьо	T.	Bone Springs	Т.	Wingate	т.	
Т.	Wolfcamp	Т.	• •	Т.	Chinle	Т.	
т.	Penn	Т.		Т.	Permian	Т.	
т	Cisco (Bough C)	Т.	<u></u>	Т.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
							•
						1	