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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
10107	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator John Yuronka		8. Farm or Lease Name State W
3. Address of Operator 120-C Central Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3264' DF		12. County LEA

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Tested perforations 3116', 3126', 3166', 3203' and 3235' and determined main water entry from these perforations. Set bridge plug at 3106. Ran tbg. to 3090' and set R-4 packer @ 2980'. Work performed 11/18 to 11/26/74.

Test Before: 80 MCFPD and 222 BWPD

Test After: Est. 325 MCFPD and 70 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 12 - 2 - 74

APPROVED BY Joe D. [Signature] TITLE DATE DEC 5 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 4 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 10107

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State W	
2. Name of Operator John Yuronka		9. Well No. 2	
3. Address of Operator 120-C Central Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Jalmat	
4. Location of Well UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE OF SEC. 36 TWP. 24S RGE. 36E NMPM		12. County Lea	
15. Date Spudded 9-26-73	16. Date T.D. Reached 9-28-73	17. Date Compl. (Ready to Prod.) 10-15-73	18. Elevations (DF, RKB, RT, GR, etc.) 3264' DF
19. Elev. Casinghead 3253' GL	20. Total Depth 3635'		
21. Plug Back T.D. 3592'		22. If Multiple Compl., How Many	
23. Intervals Drilled By 3550'-3635'		24. Producing Interval(s), of this completion - Top, Bottom, Name 3006' - 3235' Seven Rivers	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Compensated Density, Guard, Forxo and Radioactivity Logs	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1161'	11-1/4"
4-1/2"	9.5#	3635'	7-3/8"
CEMENTING RECORD		AMOUNT PULLED	
500 sxs.			
300 sxs. Class "C" 50-50 Pozmix "A" 2% Gel			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2"	2920'	2920'	
31. Perforation Record (Interval, size and number) 3006', 3041', 3054', 3067', 3073', 3116', 3126', 3166', 3203' and 3235' w/1 SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3116' - 3235'		1000 gals. of 15% Unisol Acid	
3006' - 3235'		2000 gals. of 15% Unisol Acid	
33. PRODUCTION			
Date First Production 10-3-73	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-2-73	Hours Tested 24	Choke Size 12/64"	Prod'n. For Test Period 580
Flow Tubing Press. 800#	Casing Pressure 0 - Pkr.	Calculated 24-Hour Rate 580	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on ecology report for gas connection.		Test Witnessed By R. G. Schuenle	
35. List of Attachments Compensated Density, Guard, Forxo and Radioactivity Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John Yuronka		TITLE Authorized Agent DATE 12-28-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2776'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3005'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3410'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation