		t	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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v.

VI.

Authorized Agent

December 10, 1973

(Date)

EW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE		The section of the se	ons .	
TRANSPORTER GAS				
OPERATOR GAS				
PRORATION OFFICE				
Operator				
John Yuronka				
"	Dudladom Maalina mini			
Reason(s) for filing (Check proper bo	Building, Midland, Texas	S 79701 Other (Please explain)		
New Well	Change in Transporter of:	Civil (Constant)		
Recompletion	Oil Dry Go	ıs 🔲	•	
Change in Ownership	Casinghead Gas Conde	nsate 🔲		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation Kind of Leas		
			Ecase ite	
State "\""	2 Jalmat - Seve	en alvers	10107	
Unit Letter 0 ; 198	30 Feet From The East Lir	ne and 660 Feet From	The South	
Jim Letter			THE	
Line of Section 36 To	wnship 24-S Range	36-Е , ммрм,	Lea County	
Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this form is to be sent!	
			, , , , , , , , , , , , , , , , , , , ,	
Name of Authorized Transporter of Co	isinghead Gas or Dry Gas 🛣	Address (Give address to which appro	wed copy of this form is to be sent)	
El Paso Natural Gas Co	mpany	600 Bldg. of the South	west. Midland. Texas	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		en Indefinite - Waiting	
give location of tanks.	1	1	n Ecology Report	
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA				
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	i_A	X X		
Date Spudded	Date Compl. Ready to Prod. 10-15-73	Total Depth 3635*	P.B.T.D.	
9-26-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	35921 Tubing Depth	
3264 DF	Seven Rivers	30061	29201	
Perforations	2010111111111	7000	Depth Casing Shoe	
3006' to 3235' 3635'				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
1,1"	8-5/8"	1161'	500	
7 - 7/8"	4-1/2"	36351	300	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
GAS WELL Actual Prod. Test-MCF/D	Ti and at many	Bbis. Condensate/MMCF	Gravity of Condensate	
580 MCFPD	Length of Test	BDIS. COMMINGE	Gravity of Condensate	
Testing Method (pitot, back pr.)	24 Hours Tubing Pressure (Shut-in)	Cusing Pressure (Ehut-in)	Choke Size	
Back Pressure	1060/	Zero - Packer	12/64"	
			TION COMMISSION	
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION R 1974				
commission have been complied with and that the information given				
ove is true and complete to the best of my knowledge and belief.				
TITLE SUPRIVED DISTRICT			TOP DISTRIBUTE	
This form is to be filed in compliance with RULE 1104			compliance with RULE 1104.	
Clother lke	routea	If this is a request for allow	vable for a newly drilled or despened	
Well, this form must be accompanied by a tabulation of		nied by a tabulation of the deviation		

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.