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Submit 3 Copies to Appropriate District Office	State of Ne Energy, Minerals and Natur		ίς.	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		Well API NO. - 30-0:25-09710	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease STATE XX FEE	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease B-1167	
SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Langlie "A" State	
1. Type of Well: OIL GAS WELL X WELL	OTHER			
2. Name of Operator	n Oil Inc.	A	8. Well No.	
3. Address of Operator P.O. BOx 51810, Midland, TX 79710			9. Pool name or Wildcat Langlie Mattix SR-QN-GB	
4. Well Location	30 Feet From The	660 Line and	Feet From The	E
36	24 S	1112 1112 1112 36E	Lea	
Section	Township 10. Elevation (Show w	Range whether DF. RKB. RT. GR. etc.)	NMPM	County
	3255			
11. Check NOTICE OF IN	Appropriate Box to India		Report, or Other Dat BSEQUENT REPO	
	PLUG AND ABANDON			
	CHANGE PLANS			
PULL OR ALTER CASING	•••••••	CASING TEST AND		
OTHER:				
12. Describe Proposed or Completed Oper	ntione (Clearly state all pertinent de	tails and sive pertinent dates inc	luding estimated date of start	ine any proposed
<ul> <li>work) SEE RULE 1103.</li> <li>1. Notify OCD prior to to location. PU wo workstring at + 332 hole with 9 ppg gel</li> <li>2. Pull up to 2270' an sxs of cement. Pul 1170' to 1290'. Us</li> <li>3. Perforate 4 squeeze through perforation bradenhead. Do not</li> </ul>	starting work. MIR rkstring and RIH win O'. Spot 5 sxs of a led brine. d set cement plug aa l up to 1290' and se e 15 sxs of cement.	RU PU. ND wellhea th casing scraper cement on CIBP. P cross base of salt et a cement plug a POOH laying down n bradenhead valve cement down casin . Cut off casing	d, NU BOP. Deliv to 3350', POOH. ull up above plu at 2600' to 272 cross the top of tubing. and establish c g allowing circu 3' below ground	er workstring Set CIBP on g and circulate O'. Use 15 the salt at irculation lation out
NOTE: All cement to be	class C with 2% Ca	C12 added		·
I hereby certify that the information above is to	ue and complete to the best of my knowle	edge and belief. Production	Assistant	12-7-92
TYPE OR FRINT NAME DONNA W	illiams			TELEPHONE NO.
(This space for State Use)	SNED BY JERRY SEXTON			DEC 1 0 '92
APPROVED BY	<u> </u>	TTLE		DATE

## RECEIVED DEC 0 9 1992 OCD HOBBS OFFICE

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ALC: NO.

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