## NO. OF CUPIES RECEIVED DISTRIBUTION SANTA FE

Production Clerk

March 24, 1975

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMM NE REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11.

	FILE	1	TOK ALLOWABLE	Effective 1-1-65
			AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS
	LAND OFFICE	-		
	TRANSPORTER OIL			
	GAS			
	OPERATOR			
i.	PRORATION OFFICE			
	Operator	_		
	Petroleum Corporation of Texas			
	Address			
	P. O. Box 911, Breckenridge, Texas 76024			
	Reason(s) for filing (Check proper box,	)	Other (Please explain)	
	New Well	Change in Transporter of:	Change from Sh	nell Oil Company
	Recompletion	Oil Dry Ga		
	Change in Ownership	Casinghead Gas Conder	nagte 🗍	
	Change in Ownership			
	If change of ownership give name	Chall Oil Company Pay	1500 Midland Towns 70	2701
	and address of previous owner	Shell Oil Company, Box	1509, Midiaid, Texas 75	9701
			·	
Ħ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation   Kind of Lea	Lease No.
	Lease Name		1	
	Langlie "A" State	l   Langlie Mattix	State, Fede	ral or Fee State B-1167
	Location			
	Unit Letter I 19	980 Feet From The South Lin	e and 660 Feet From	The East
	om Better			
	Line of Section 36 Tov	vnship 24S Range	36E , NMPM,	Lea County
	Zine of occusion			
711	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	ıs	
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	roved copy of this form is to be sent)
	Texas-New Mexico Pipe I		Box 1510, Midland, Tex	kas 79701
	Name of Authorized Transporter of Cas	strated Gas Strategy or Dry Gas Strategy	Address (Give address to which appr	roved copy of this form is to be sent)
	1			Į.
	El Paso Natural Gas Cor	<u> </u>	Box 1384, Ja1, New Mex	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.		
	give location of tanks.	I   36   24S   36E	No, Well is TA	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	,
IV.	COMPLETION DATA			
	D : . T (C )	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completion	on – (A)	1	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				, and the second
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3			·
	Perforations			Depth Casing Shoe
		TUDING CASING AND	CEMENTING RECORD	
		T	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	OEF TH 3E1	57.51.5
			1	
			<u> </u>	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
	OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	Actual Piod. During 1000	0 25		,
			<u> </u>	_,
	l	<u> </u>		
		<u> </u>		
	GAS WELL		TRUE Control of the C	Constituted Condensate
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Length of Test  Tubing Pressure (Shut-in)	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
	Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size
VI	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI.	Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size  /ATION COMMISSION
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  /ATION COMMISSION
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  /ATION COMMISSION
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)  OIL CONSERV	Choke Size  /ATION COMMISSION  . 19
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given	Casing Pressure (shut-in)  OIL CONSERV  APPROVED  BY	Choke Size  /ATION COMMISSION  Chig (1)  Joe D.
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE	Choke Size  /ATION COMMISSION
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  /ATION COMMISSION  Grig Cl  Joe D.  Prop.  n compliance with RULE 1104.
VI.	Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in	Choke Size  /ATION COMMISSION

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply



MAR 27 1975
CIL CONSERVATION COMM.